



J80661339 Well Services

NO. 67199
67199

Customer Noble Date 4/30/21
Well / Lease HSR-Safran S-7 State CO
Company Rep. By Drilling Time 8:00 To 9:00 Area County Weld
Rig No. 726

DESCRIPTION

* Out of scope

4/26 - 1.5 hrs trying to get tools unstuck

4/27 - 5 hrs run bit + Scraper, pick up tbg

4/28 - 5 hrs Plu tbg n.h. w/ pkr

.5 - crew travel

7 hrs additional - cement overtime

2- CIBP

1- Junk basket

1- Dump Bailer

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

DAILY WORK REPORT
SPN WELL SERVICES, INC.

P.O. BOX 329 • 13066 WCR 20
FORT LUPTON, CO 80621



J00661023

Well Services

N96-53617
NO. 66157
66157

Date 4-30-21
Customer Chevron State COLO
Well / Lease Safra 5-7 County Weld
Company Rep. Cyadam Time 600 To 900 Area _____ Rig No. 726
START FINISH

DESCRIPTION

600-630, Crew travel, 630-900, Rig down pump tank's hard line, Rig down Rig, Clean out location,

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC Scenario 1-A P+A Final

CHARGE RECORD

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent Laszlo

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel trujillo</u>	<u>2 1/2</u>	<u>1/2</u>	<u>3</u>
DERRICKMAN <u>Daniel estrada</u>	<u>1</u>	<u>1/2</u>	<u>1</u>
FLOOR HAND <u>Heriberto Reyes</u>	<u>1</u>	<u>1/2</u>	<u>1</u>
FLOOR HAND <u>Leonel villalobos</u>	<u>1</u>	<u>1/2</u>	<u>1</u>

CO14504/CR7933 EPS



J00661023

Well Services

N96000053487
NO. 66852
66852

Date 4/28/21
Customer Chevron State CO
Well / Lease H3R-SAFRAN 5-7 County Weld
Company Rep. Cyadams Time 5:30 To 7:30 Area _____ Rig No. 726
START FINISH

DESCRIPTION

Safety meeting 5:30 to 6:00/ drove to location wrote on JSA check well psi casing 500psi tbg 500psi surface ops1 bleed off pressure pump 20bbs down cas. 20bbs down tbg 7:30/ Ld 22 jts SB 38 st 8:30/ wait for wire line rig up wire line 9:30/ pump 20 bbs tripe in with ciBP set at 6752x out/ with dump baller 25x cement top cement 6727 rig down wl 11:00/ tripe in hole with tbg packer 38 st pickup 71 jts total ab 147 jts total set packer 4619 Load tbg pt to 350psi for 15m pt good 2100/ Ld 71 jts SB 38 st 3:30/ rig up u to set ciBP 4150 out/ in 25x cement top cement 4124 Load hole w/ 44bbs pt 350psi for 15m in 5:00/ shot holes 2500 pump 12bbs bleed off shot holes 2000 rig down with wire line
TOOL BOX SAFETY MEETING Settle well 7:00 Drove to yard 7:30

ATTENDEES OTHER THAN LISTED BELOW

< 5 Hrs out of scope Plu TBG R.I.H w/ PKR lay down TBG >

TOPIC

CHARGE RECORD

RA Day 3

726 Rig Time _____ Hrs. @ _____ Per Hr. _____ \$
5051 Crew Travel x _____ \$
331 Mud Pump x Tank 264 _____ \$
16 Base Beam _____ \$
Power Swivel x _____ \$
Washington Head _____ \$
Blow-out Preventer x _____ \$
Flanges x _____ \$
Tool Pusher _____ \$
259 Mud Tank x _____ \$
Power Rod Tongs x _____ \$
Fuel _____ Gals. @ _____ Per Gal _____ \$
Pipe Dope @ \$ _____ Per Trip _____ \$
Washington/Stripper Rubber # @ \$ _____ \$

Fishing Tools x _____ \$
Light Plant x _____ \$
Swab Cups # @ \$ _____ \$
Swab Cups # @ \$ _____ \$
Oil Svr. Rbr. # @ \$ _____ \$
TBG Wiper Rubber # @ \$ _____ \$
Rod Wiper Rubber # @ \$ _____ \$
Sub Pay (#) @ \$ _____ \$
4th Hand _____ \$
5th Hand _____ \$
Other _____ \$
Other _____ \$
Other _____ \$
Sales Tax x _____ % _____ \$

Total Charges

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent J. Lee

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Daniel Tejeda	13	1	14
DERRICKMAN Daniel Estrada	13	1	14
FLOOR HAND Heriberto Reyes	13	1	14
FLOOR HAND Leonel Villalobos	13	1	14



J00661023

Well Services

NO. 66851
66851

Date 4/27/21
Customer CHEVRON State CO
Well / Lease NSR-SAFRAN 5-7 County Weld ✓
Company Rep. CY ADAMS Time 6:00 To 7:30 Area _____ Rig No. 726
START FINISH

DESCRIPTION

Drive to Location 6:00 to 6:30 / work on JSA check well psi casing 50
tbq 480psi surface 0psi 7:00 / open well circulate well and tools out hole
127 bbs to circulate well clean 8:00 / LD 150 jts tbq 1000ft up with 11/8
trip in with clbp tag high 5005ft trip out clbp / in with gaging tag
same dep 5005ft trip out / rig down with line 1:00 / trip in with tbq
21st stop work do to lightning tie down tbq 2:00 / secure well and
clean up location pick up tools 3:00 / check well 200psi tbq 200 casing circu
trip in with 15st pick up tbq 213 jts total with scraper and bit 5:00 / LD 119
secure well 7:00 / drive to yard 7:30 /

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

< 5 HRS out of scope, Run Bit & scraper
pick up TBQ. > P & A Day 2

CHARGE RECORD

726	Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing Tools x _____ \$ _____
5051	Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
331	Mud Pump x Tank <u>269</u> _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
16	Base Beam _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
	Power Swivel x _____ \$ _____	Oil Svr. Rbr. _____ # @ \$ _____ \$ _____
	Washington Head _____ \$ _____	TBG Wiper Rubber _____ # @ \$ _____ \$ _____
	Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber _____ # @ \$ _____ \$ _____
	Flanges x _____ \$ _____	Sub Pay (# _____) @ \$ _____ \$ _____
	Tool Pusher _____ \$ _____	4th Hand _____ \$ _____
	Mud Tank x _____ \$ _____	5th Hand _____ \$ _____
	Power Rod Tongs x _____ \$ _____	Other _____ \$ _____
	Fuel _____ Gals. @ _____ Per Gal _____ \$ _____	Other _____ \$ _____
	Pipe Dope @ \$ _____ Per Trip _____ \$ _____	Other _____ \$ _____
	Washington/Stripper Rubber _____ # @ \$ _____ \$ _____	Sales Tax x _____ % _____ \$ _____
		Total Charges _____

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

Brent Gase

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Trujillo</u>	<u>12.5</u>	<u>1</u>	<u>13.5</u>
DERRICKMAN <u>Daniel Estrada</u>	<u>12.5</u>	<u>1</u>	<u>13.5</u>
FLOOR HAND <u>Hector Reyes</u>	<u>12.5</u>	<u>1</u>	<u>13.5</u>
FLOOR HAND <u>Leopoldo Villalobos</u>	<u>12.5</u>	<u>1</u>	<u>13.5</u>



J00661023

Well Services

NO. 66850
66850

Date 4/26/21
Customer Chevron State CO
Well / Lease NSR-30FVN 5-7 County Weld ✓
Company Rep. CY Adams Time 6:00am To 7:00pm Area _____ Rig No. 726
START FINISH

DESCRIPTION

Drove to location check well psi ops tag 9 ft 7:30/ move to and equipment to next location 8:30/ rig up rig wait for pump tanks and hard line beam rig up hard line pump and tanks 12:30/ pt blinc ramps hard line TIW and pipe ramps 1:30/ unland tag Nippe up Bop and floor SA 36 JCI (pump 30 bbs down tag 70 bbs down casing 2:30/ 3:30 to 4:30. well came down pump 70 bbs circulate tag tools got stuck on TIW pump to push tools down 6:00/ secure well drain pump and equipment drove to yard 6:30 to 7:00/

TOOL BOX SAFETY MEETING

{ 1 1/2 Trying to get tool's unstuck }

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

P&A Day 1

CHARGE RECORD

726	Rig Time _____ Hrs. @ _____ Per Hr. \$	Fishing Tools x _____ \$
5051	Crew Travel x _____ \$	Light Plant x _____ \$
331	Mud Pump x Tank <u>264</u> _____ \$	Swab Cups _____ # @ \$ _____ \$
18	Base Beam _____ \$	Swab Cups _____ # @ \$ _____ \$
	Power Swivel x _____ \$	Oil Svr. Rbr. _____ # @ \$ _____ \$
	Washington Head _____ \$	TBG Wiper Rubber _____ # @ \$ _____ \$
	Blow-out Preventer x _____ \$	Rod Wiper Rubber _____ # @ \$ _____ \$
	Flanges x _____ \$	Sub Pay (# _____) @ \$ _____ \$
	Tool Pusher _____ \$	4th Hand _____ \$
259	Mud Tank x _____ \$	5th Hand _____ \$
	Power Rod Tongs x _____ \$	Other _____ \$
	Fuel _____ Gals. @ _____ Per Gal. \$	Other _____ \$
	Pipe Dope @ \$ _____ Per Trip _____ \$	Other _____ \$
	Washington/Stripper Rubber _____ # @ \$ _____ \$	Sales Tax x _____ % \$
		Total Charges \$

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

Bret Lar

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Daniel Tejillo</u>	12	1	13
DERRICKMAN <u>Daniel Estrada</u>	12	1	13
FLOOR HAND <u>Herrberto Reyes</u>	12	1	13
FLOOR HAND <u>Leanel Villalobos</u>	12	1	13

SPN CEMENT REPORT

OPERATOR: <i>1261c/Chewer</i>	DATE: <i>4-29-21</i>	API# <i>05423-17023</i>
LEASE NAME: <i>ASH Section 5-7</i>	RIG # <i>SPN 726</i>	COUNTY: <i>Weld</i>

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
CEMENT DATE:	<i>4-29-21</i>	<i>4-29-21</i>			
SIZE OF HOLE OR PIPE IN WHICH PLUG PLACED:	<i>4 1/2" - 8"</i>	<i>8" 8 5/8"</i>			
DEPTH TO BOTTOM OF TUBING OR DRILL PIPE:	<i>2400</i>	<i>805</i>			
SACKS OF CEMENT USED (EACH PLUG):	<i>190</i>	<i>268</i>			
SLURRY VOLUME PUMPED:	<i>38.9</i>	<i>54.8</i>			
MEASURED TOP OF PLUG:	<i>2050</i>	<i>Surface</i>			
SLURRY WT. #/GAL. :	<i>15.8</i>	<i>15.8</i>			
TYPE CEMENT:	<i>G/Ret</i>	<i>G/Ret</i>			
MUD FLUSH USED BBLs:	<i>10</i>	<i>10</i>			
CALCIUM CHLORIDE USED LBS:	<i>0</i>	<i>0</i>			
SUGAR USED LBS:	<i>50</i>	<i>50</i>			


SIGNATURE OF CEMENTER OR AUTHORIZED REPRESENTATIVE

SPN
NAME OF CEMENTING CO.

Superior Energy

TREATMENT REPORT

P.O. BOX 329
FORT LUPTON, CO 80621
303-654-9202

DATE 4-29-2021
FIELD TICKET # _____

WELL NAME & NO.		LOC.	SERIAL #	LIFT PRESSURE & POP OFF	
HSR SAFRAN 5-7		SPN 726		LIFT: 2190	
		CR49+CR34	05-123-17023	POP OFF: 1500	
PUMP:	BULK:	JOB PUMPED THRU:	TUBING	CASING	ANNULUS
2905	2750	WELL TYPE:	OIL	GAS	WATER
COUNTY:	STATE:	AGE OF WELL:	NEW	REWORK	
WELD	CO	JOB TYPE:	P+R		
CUSTOMER NAME: NOBLE/CY DREILING					
JOB SUPERVISOR: DAVID DICKSON					
SERVICE RATED: POOR FAIR EXCELLENT					
REMARKS: 458SK CLASS G					
20 BBL CHEM WASH					
100 LB SUGAR					
CUSTOMER SIGNATURE:					
WELL INFORMATION					
DESCRIPTION					
DEPTH					
SCSG 8 5/8" 24					
PERFS 2500'					
CICR					
TOCIC/TOCIA					
CUT 4 1/2"					

[illegible]