

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/30/2021

Submitted Date:

07/09/2021

Document Number:

689805984

FIELD INSPECTION FORM

Loc ID 313194 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10677
Name of Operator: WOLVERINE RESOURCES LLC
Address: 109 EAST 17TH STREET #430
City: CHEYENNE State: WY Zip: 82001

Findings:

- 9 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Reeves, Shane		shane@wolverineresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272296	WELL	SI	07/01/2017	GW	081-07184	ANDERSON 43-29	SI

General Comment:

[Routine follow up inspection. Follow up to inspection from 9/14/2020 document number 689804680. No corrective actions appear to have been met.](#)

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well(s) or battery. No wellhead sign.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	12/26/2018

Emergency Contact Number:

Comment:	303-241-5523	Date:	
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	Trash and debris present on location and beginning to migrate off location.		
Corrective Action:	Comply with Rule 606.	Date:	07/29/2019
Type	STORAGE OF SUPL		
Comment:	Equipment mentioned in previous inspections continues to be stored on location.		
Corrective Action:	Comply with Rule 606.	Date:	01/28/2019

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:	#		corrective date
Bradenhead			
Comment:		Bradenhead inaccessible or not visible	
Corrective Action:		Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)	Date: 07/19/2021
Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Deadman # & Marked	#		
Comment:		Guy line anchors not marked.	

Corrective Action:	Install proper guy line markers per Rule 1003.a	Date:	08/05/2019
Type: Bird Protectors	#		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		

Corrective Action:		Date:	
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Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 272296 Type: WELL API Number: 081-07184 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test.
MIT requires 10-day notification via Form 42.
Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 07/19/2019

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No stormwater BMPs observed. No apparent soil migration; erosion or soil movement.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689805985	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5475758