

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2021

Submitted Date:

06/24/2021

Document Number:

689501292**FIELD INSPECTION FORM**Loc ID _____ Inspector Name: Brown, Kari On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		mknop@kpk.com	
Canfield, Chris		chris.canfield@state.co.us	
, KPK		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478086	SPILL OR RELEASE	CL	01/15/2021		-	UPRR 43 PAN AM G Consolidation #2	EI

General Comment:

This is a follow-up inspection to Doc #689501286; environmental inspection of Remediation No. 16131/Spill ID 478086 (CL). Any corrective actions from previous inspections that have not been addressed are still applicable.

[Photos attached to document site conditions.](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type OTHER

Comment: Fencing up around open excavation.

Corrective Action:

Date:

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Spill excavation is open (approx. size 32'x24'x5'). Impacts remain in-situ/visible in southern wall. Hydrocarbon sheen observed on groundwater in open excavation. Form 27 Doc # 402653874 states remaining excavation work to remove impacted soil is estimated to be conducted through Nov-Dec 2020.

Corrective Action: **Submit a Supplemental Form 27 with an updated implementation schedule.**

Date: 05/11/2021

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil				
Comment	Soils previously stored on location have been removed. Additional soil has been excavated and removed from the location.			
Corrective Action	Provide all disposal manifests and gate tickets not previously submitted to the COGCC or soils removed from location via Supplemental Form 27			Date: 06/15/2021
Comment	Groundwater removed from excavation being stored in a tank on location.			
Corrective Action				Date:
Oily Soil				
Comment	Additional impacted material from recent excavation is stored on location with inadequate BMPs.			
Corrective Action	Manage waste in compliance with Rule 913.b.iv and COGCC Guidance 913.b.(5)B i-v.			Date: 06/29/2021
Comment	A hydrovac truck was observed on location to remove water from the spill area during fielding field inspection doc #689501286 (6/1/21).			
Corrective Action	Provide disposal manifests for all water removed from the open excavation via Supplemental Form 27.			Date: 06/15/2021

Spill/Remediation:

Comment: One monitoring well has been installed outside of the open excavation.

Corrective Action: Due to the presence of groundwater in the excavation Operator will install a sufficient number of monitoring wells to both characterize the extent of impacts to Groundwater and to determine the groundwater gradient. Groundwater monitoring wells will be installed in source areas, and immediately downgradient and cross-gradient of source areas at a distance appropriate to determine the contaminant plume geometry. At least one monitoring well will be installed upgradient of the source. Additional monitoring wells may be required upgradient and cross-gradient of the contaminant plume to completely define the extent of impacts and to demonstrate the Point(s) of Compliance with Table 915-1 and WQCC Regulation 41. Submit a Supplemental Form 27 with a site map with proposed monitoring well locations and a timeline for installation of additional monitoring wells.

Submit a Supplemental Form 27 with an updated implementation schedule. Operator will provide notice to COGCC EPS Kari Brown (kari.l.brown@state.co.us) at least 48 hours prior to backfill or any sampling events or monitoring well installation performed on location. Note that samples collected must be analyzed for Table 915-1 parameters.

Date: 07/22/2021

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689501293	Field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5473693