

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/30/2021

Submitted Date:

06/30/2021

Document Number:

699803325

FIELD INSPECTION FORMLoc ID 335214 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

20 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211549	WELL	PR	12/21/1998	GW	045-07309	UNOCAL GM 222-33	PR
260675	WELL	PR	06/06/2002	GW	045-07900	UNOCAL GM 433-33	PR

General Comment:**COGCC Inspection Report Summary**

On Wednesday 6/30/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC UNOCAL-66S96W /33NWSE, Location #335214 in Garfield County Colorado. While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1) Location lacks stabilization. No form of tracking BMP at entrance to location. Access road lacks stabilization. Rill erosion occurring in the center and sides of access road. No velocity checks located in ditches of access road. Sediment accumulation and gully erosion occurring at entrance to access road with a corrective action date of 7/15/21.

- Location is located in a high priority habitat area. Additionally the entrance to location is approximately 270 feet from Parachute creek.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	09/30/2021

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		

Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	Wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			
		Date:	

Flaring:

Type			
Comment:			
Corrective Action:			
		Date:	

Inspected Facilities									
Facility ID:	211549	Type:	WELL	API Number:	045-07309	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	260675	Type:	WELL	API Number:	045-07900	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					No form of tracking BMP at entrance to location.
		Compaction	Fail			Access road lacks stabilization.
Gravel	Fail					Gravel insufficient
		Check Dams	Fail			No velocity checks
		Gravel	Fail			Gravel insufficient
		Berms				
Compaction	Fail					Location lacks stabilization.
Berms						
		Ditches	Fail			Rill erosion occurring
Ditches						

Comment: Location lacks stabilization. No form of tracking BMP at entrance to location. Access road lacks stabilization. Rill erosion occurring in the center and sides of access road. No velocity checks located in ditches of access road. Sediment accumulation and gully erosion occurring at entrance to access road.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 07/15/2021

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	06/30/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803326	Photos for Insp. #699803325	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5469103