

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/29/2021

Submitted Date:

06/29/2021

Document Number:

693505301**FIELD INSPECTION FORM**Loc ID 318400 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments9 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,	303-825-4822	cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241230	WELL	PR	01/01/2020	OW	123-09018	UPRR 43 PAN AM B 7	PR

General Comment:

Location			
Lease Road:			
Type	Access		
comment:	Erosion controls designed to minimize erosion from unpaved areas, including operational well pads, road surfaces and associated culverts, stream crossings, and cut/fill slopes		
Corrective Action	L Storm water 1002 f C Roads		Date: 05/13/2021
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well head sign faded and sticker peeling.		
Corrective Action:	Install sign to comply with Rule 605.g.		Date: 05/05/2021
Type	TANK LABELS/PLACARDS		
Comment:	NFPA placard peeling and faded.		
Corrective Action:	Install sign to comply with Rule 605.g.		Date: 05/13/2021
Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: <input type="text"/>
Good Housekeeping:			
Type	OTHER		
Comment:	Erosion controls designed to minimize erosion from unpaved areas, including operational well pads, road surfaces and associated culverts, stream crossings, and cut/fill slopes Material being pushed outside of road and location.		
Corrective Action:	Storm water 1002 f C Roads		Date: 07/13/2021
Type	OTHER		
Comment:	Stained soil under recirc pump and under load lines for crude oil tanks.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e		Date: 05/13/2021
Type	OTHER		
Comment:	E&P waste from separator being drained on ground.		
Corrective Action:	Properly treat or dispose in accordance with Rule 905.f.		Date: 05/13/2021
Type	OTHER		
Comment:	Mechanical issue: 2" piping on crude oil tanks, recirc pump.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.		Date: 05/13/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Gas Meter Run	#		corrective date

Comment:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		
Corrective Action:	Meter Calibration 430 d (1). All equipment on site is the responsibility of operator.	Date:	05/13/2021

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment:	Inadequate berms around tank(s)				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 912.d.(1).				Date: 05/13/2021

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 241230 Type: WELL API Number: 123-09018 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 11/04/2020

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

COGCC Comments

Comment

User

Date

COGCC Inspection Report Summary

On Tuesday June 29, 2021 at approximately 12:04AM, I, Inspector Randy Silver, conducted an on-site re-inspection Doc #693505027.

Location: UPRR 43 PAN AM B#7

Operator: KP Kauffman

API#:123-09018

County: Weld

While there, I observed a producing well site and production facility.

During this inspection the following possible compliance issues were observed:

Stained soil: Rule 905 e Corrective action date of 5-13-21 See photos 4,6,8,10

Signs: Rule 605 g Corrective action date of 5-13-21 see photo 1

Secondary containment: Rule 912 d (1) Corrective action date of 5-13-21 See photos 3

Placards: Rule 605 g corrective action date of 5-13-21 See photo 19

Storm water: Rule 21002 f C corrective action date of 5-13-21 See photos 2,5

E&P waste: Rule 905 f corrective action date of 5-13-21 See photo 4,6,8,10

Mechanical issue: Rule 608 e Corrective action date of 5-13-21 see photo 8,9,10

Meter Calibration: Rule 430 d (1) Corrective action date of 5-13-21 see photo 11

Weather conditions: Cloudy.

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

silverr

06/29/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693505302	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5467360