

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/17/2021

Submitted Date:

06/19/2021

Document Number:

696104672**FIELD INSPECTION FORM**Loc ID 302730 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nbl energy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300381	WELL	PR	05/01/2020	OW	123-29705	WELCH AC 21-13	PR

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Producing | PR.
Battery: Active.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	<input style="width: 500px;" type="text"/>
Corrective Action:	<input style="width: 500px;" type="text"/> Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Iron pipe corners.		
Corrective Action:		Date:	
Type	PUMP JACK		

Comment: Iron pipe.					
Corrective Action:				Date:	
Equipment:				corrective date	
Type: Horizontal Heated Separator		# 2			
Comment:					
Corrective Action:				Date:	
Type: Emission Control Device		# 2			
Comment:		1: Crude storage vapor line combustor. Controls crude oil tank vapors. Pilots: ON. 1: Separators vapor line combustor. Controls separators vapors. Pilots: ON.			
Corrective Action:				Date:	
Type: Prime Mover		# 1			
Comment:		Gas engine drives pump jack.			
Corrective Action:				Date:	
Type: Bird Protectors		# 4			
Comment:					
Corrective Action:				Date:	
Type: Pig Station		# 1			
Comment:					
Corrective Action:				Date:	
Type: Gas Meter Run		# 1			
Comment:		Calibration card indicates calibration within last year. Last calibration: 09/28/2020. Active w/ production.			
Corrective Action:				Date:	
Type: Ancillary equipment		# 3			
Comment:		At Battery site: 2: ECD scrubbers. 1: Propane tank. Placarded.			
Corrective Action:				Date:	
Type: Pump Jack		# 1			
Comment:					
Corrective Action:				Date:	
Type: Bradenhead		# 1			
Comment:		Appears plumbed to surface.			
Corrective Action:				Date:	
Type: Other		# 1			
Comment:		Concrete vault sump for gas engine exhaust (2 Bbls.)			
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,	

Comment:		
Corrective Action:		Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	53 Bbls.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tank.			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.552429,-104.450470
Comment:					
Corrective Action:			Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vault.			
Corrective Action:			Date:	

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 300381 Type: WELL API Number: 123-29705 Status: PR Insp. Status: PR**Producing Well**Comment: Producing | PR.

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
COGCC Inspection Report Summary: On THU 06/17/2021 at approximately 14:10 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: WELCH AC-67N63W /21SWSW Location ID: 302730 Well Name(s): Welch AC 21-13. API: 05-123-29705. Location County: Weld County, Colorado Weather: Partly Sunny, dry. While there, I observed: Well(s): 1: Producing PR. Battery: Active. During this inspection, NO possible compliance issues were observed. This is a summary of the inspection report.	evinsb	06/19/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104674	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5459381