

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2021

Submitted Date:

06/07/2021

Document Number:

688800020

**FIELD INSPECTION FORM**Loc ID 312042 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10363

Name of Operator: SCHUTZ\* RICHARD E

Address: PO BOX 66

City: CHROMO State: CO Zip: 81128

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

12 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Schutz, Sherry		schutzsherry@yahoo.com	
Schutz, Dick	(970) 264-4436	schutzre@yahoo.com	All Schutz Inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204998	WELL	PR	12/01/2020	OW	007-05038	FITZHUGH 6	EI

**General Comment:**

On June 2, 2021 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Fitzhugh #6, 7, and 15 as they relate to REM #10228. For the most recent field inspection report of this facility, please refer to document #688800790.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	WELLHEAD			
Comment:	Sign mounted to stock panel enclosure around well head.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:	Sign mounted to stairway for AST, placard on tank.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Crude Oil	Truck Loadout	<= 1 bbl		
Comment:	Drip pan beneath load out valve on AST is full and overflowing.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 07/07/2021
Crude Oil	Pump Jack	<= 1 bbl		
Comment:	Well head and surrounding soil is wet and stained with oil.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 07/07/2021
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	WELLHEAD			
Comment:	Stock panel enclosure around Fitzhugh #6 well head.			
Corrective Action:				Date:
<b>Equipment:</b>				
Type: Prime Mover	# 1			corrective date
Comment:	Electric motor.			
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:

Type: Flow Line	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.050851,-106.845992
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Wells Served By Facilities Above****AirsID**

API Number	API Number	AirsID
007-05038		

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:



## Environmental

### Spill/Remediation:

Comment: REM #10228 has an active status in the COGIS database.

Corrective Action: Per Rule 913.e(2), the operator will submit a Supplemental Form 27, with a detailed project summary and status, for all existing remediation projects approved prior to January 15, 2021 by April 15, 2021.

Date: 04/15/2021

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	In Process	Drip pan beneath load out valve is full of oil.

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On June 2, 2021 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Fitzhugh #6, 7, and 15 as they relate to REM #10228. For the most recent field inspection report of this facility, please refer to document #688800790. Land farmed material from the excavation near the PA Fitzhugh #7 is still being treated in two cells near the barn. The Fitzhugh #6 well head and surrounding area are wet and stained with oil. The drip pan beneath the load out valve on the AST is full and the contents are spilling over.	hughesjo	06/07/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402710445	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5449102">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5449102</a>
688800022	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5449098">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5449098</a>