

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2021

Submitted Date:

06/07/2021

Document Number:

688800012

FIELD INSPECTION FORMLoc ID 320854 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Mercer, Lauren		Lauren.Mercer@coag.gov	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205242	WELL	SI	02/01/2021	OW	007-06120	CHAVEZ 1	EI

General Comment:

On June 2, 2021 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Chavez #1. For the most recent environmental field inspection report of this facility, please refer to document #688800012.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	AST is labeled with NFPA placard, contents, and capacity.			
Corrective Action:				Date:
Type	BATTERY			
Comment:	Tank battery sign is not compliant with Rule 605.e(2).			
Corrective Action:	Install sign to comply with Rule 605.e(2).			Date: 05/14/2021
Type	WELLHEAD			
Comment:	Well head sign is mounted to hog wire fencing around well head and pump jack. Well head sign is not compliant with Rule 605.d(1).			
Corrective Action:	Install sign to comply with Rule 605.d(1).			Date: 05/14/2021
Emergency Contact Number:				
Comment:	Emergency services contact information is not posted on location signs.			
Corrective Action:	Install signs to comply with Rule 605.e(2).			Date: 05/14/2021
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Crude Oil	WELLHEAD	<= 1 bbl		
Comment:	Well head and surrounding area are wet and stained with oil. Soil berm has been pushed up near well head.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 04/15/2021
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Post and wire fencing around well head and pump jack.			
Corrective Action:				Date:
Equipment:				
Type: Pump Jack	# 1			corrective date
Comment:				
Corrective Action:				Date:
Type: Flow Line	# 1			
Comment:				
Corrective Action:				Date:

Type: Prime Mover	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Supply shed.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		37.018081,-106.875100
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above**AirsID**

API Number
007-06120
007-06136

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	205242	Type:	WELL	API Number:	007-06120	Status:	SI	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: [Spill/Release Point ID #457801 has an active status in the COGIS database.](#)Corrective Action: [The operator will submit a Supplemental Spill Report requesting closure of Spill/Release Point ID #457801 with work proceeding under REM #11969, by April 15, 2021.](#)

Date: 04/15/2021

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:Comment: [REM #11969 has an active status in the COGIS database.](#)Corrective Action: [Per Rule 913.e\(2\), the operator will submit a Supplemental Form 27, with a detailed project summary and status, for all existing remediation projects approved prior to January 15, 2021 by April 15, 2021.](#)

Date: 04/15/2021

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On June 2, 2021 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Alamosa Drilling Chavez #1. For the most recent environmental field inspection report of this facility, please refer to document #688800012.</p> <p>The well head and surrounding area are wet and stained with oil. Soil berm has been pushed up near well head.</p> <p>Spill/Release Point ID #457801 has an active status in the COGIS database.</p> <p>The operator will submit a Supplemental Spill Report requesting closure of Spill/Release Point ID #457801 with work proceeding under REM #11969, by April 15, 2021. Per Rule 913.e(2), the operator will submit a Supplemental Form 27, with a detailed project summary and status, for all existing remediation projects approved prior to January 15, 2021 by April 15, 2021.</p>	hughesjo	06/07/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402710239	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5448948
688800014	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5448936