

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2021

Submitted Date:

06/01/2021

Document Number:

699303895

FIELD INSPECTION FORMLoc ID 311322 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1675 BROADWAY, STE 2800

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

13 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
,		rwatzman@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241775	WELL	PR	11/01/2019	GW	123-09564	A.C.N.O. 2	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	No sign posted at battery		
Corrective Action:	Comply with Rule 605.e	Date:	07/01/2021
Type	TANK LABELS/PLACARDS		
Comment:	Tank Volume and contact information is faded		
Corrective Action:	Comply with Rule 605.h	Date:	07/01/2021
Type	WELLHEAD		
Comment:	Sign beginning to fade and will need to be replaced in the near future		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Mechanical Issue, WH appears to have a leak around the inside of the union		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Fabricated square tubing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	automation		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	appears to be plumbed to surface		
Corrective Action:		Date:	

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	card indicates current calibration		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	50 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	shares containment with crude tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity) 50 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above**AirsID**

API Number
123-09564

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 241775 Type: WELL API Number: 123-09564 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 11/05/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

COGCC Comments

Comment

User

Date

COGCC Inspection Report Summary

On Tuesday 6/1/2021 at approximately 1100 hrs. I, Inspector Robbie Revas,
Conducted an on-site inspection at a KP Kauffman location:

A.C.N.O. #2 at Location # 311322

in Weld County Colorado.

While there, I observed a wellsite & tank battery, PR at the time of inspection.

During this inspection the following possible compliance issues were observed:

605.e Battery Sign: No sign posted at the battery, CA date 7-1-2021 See photo 4.

605.h Tank label & placard: Tank volume and contact information is faded, CA date 7-1-2021 see photo 4.

608.e mechanical issue: WH appears to have a leak around the inside of the hammer union, 24 hrs to fix or isolate the leak attached video. Lease operator tightened hammer union and stopped leak before I left the area so I was able to recheck and clear this CA. See attached photos and video.

Location: wet, Weather: partly cloudy.

I spoke with Manny Silva at 1215 hrs and told him about the mechanical issue with the WH and was told he'd get an operator out asap to get it taken care of.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

revasr

06/01/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402705651	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5444898
699303897	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5444891
699303898	leak vid	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5444892
699303899	leak fixed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5444893