

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402706974

Date Received:

06/02/2021

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17320 Contact Name Julie Branting
Name of Operator: CITY & COUNTY OF DENVER Phone: (303) 638-7484
Address: 8500 PENA BLVD AOB 10TH FLOOR
City: DENVER State: CO Zip: 80249-6340 Email: petropro@comcast.net
API Number: 05-031-06392 OGCC Facility ID Number: 208814
Well/Facility Name: KALLSEN Well/Facility Number: 3
Location QtrQtr: NENW Section: 18 Township: 2S Range: 65W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status [ ] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities: RBP pulled after test

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 8270-8290 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 8176

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes rows for test results and pressure loss/gain.

Test Witnessed by State Representative? [ ] OGCC Field Representative

OPERATOR COMMENTS: RBP pulled after test

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Title: Agent Print Name: Julie Branting Email: petropro@comcast.net Date: 6/2/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 6/4/2021

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402706974	FORM 21 SUBMITTED
402706978	FORM 21 ORIGINAL
402706979	PRESSURE CHART

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)