

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/28/2021

Submitted Date:

05/28/2021

Document Number:

699803172

FIELD INSPECTION FORMLoc ID 311728 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 77330

Name of Operator: SG INTERESTS I LTD

Address: 100 WAUGH DR SUITE 400

City: HOUSTON State: TX Zip: 77007

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, SG Interests		inspection@sginterests.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262657	WELL	PR	06/25/2013	GW	051-06047	FALCON SEABOARD 11-90-12 1	PR

General Comment:**COGCC Inspection Report Summary**

On Friday 5/28/21 at approximately 13:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at SG INTERESTS I LTD FALCON SEABOARD 11-90-12-N11S90W /12SWNW, Location #311728 in Gunnison County Colorado.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

1) Location lacks stabilization. No form of tracking BMP at entrance to location with a corrective action date of 6/12/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/866-261-9766

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	SEPARATOR		
Comment:	Wood rail fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		

Comment:	Well on free flow no tools		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	All meter runs have been calibrated in the last year.		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 2			
Comment:			Date:	
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:			Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Chemical tank by wellheads		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Centralized containment				
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					
Date:					

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	262657	Type:	WELL	API Number:	051-06047	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Other	Fail					No form of tracking BMP at entrance to location.
		Gravel				
		Berms				
		Compaction				
Ditches						
Compaction	Fail					Location lacks stabilization
Gravel	Fail					Gravel insufficient
Berms						
		Culverts				
Sediment Traps						
				Material Handling And Spill Prevention		Chemical tanks
		Sediment Traps				

Comment: Location lacks stabilization. No form of tracking BMP at entrance to location.Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.Date: 06/12/2021Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<u>Refer to Storm water for corrective actions.</u>	depaoloc	05/28/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402704344	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5443791
699803173	Photos for Insp. #699803172	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5443787