

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2021

Submitted Date:

05/24/2021

Document Number:

700702791

FIELD INSPECTION FORM

Loc ID 334939	Inspector Name: Ramsey, Scott	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 18 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
267801	WELL	PR	04/21/2003	GW	045-09215	TWIN CREEK 1-15B (O1E)	PR
295206	WELL	PR	07/27/2009	GW	045-15707	TWIN CREEK 1-11A1 (O1E)	PR
299473	WELL	PR	08/11/2009	GW	045-17681	TWIN CREEK 1-14B1 (O1E)	PR
299474	WELL	PR	08/06/2009	GW	045-17682	TWIN CREEK 1-14B2(O1E)	PR
299475	WELL	PR	07/30/2009	GW	045-17683	TWIN CREEK 1-11B2 (O1E)	PR
299476	WELL	PR	08/10/2009	GW	045-17684	TWIN CREEK 1-14A1(O1E)	PR
299477	WELL	PR	08/07/2009	GW	045-17685	TWIN CREEK 12-3A1(O1E)	PR
299478	WELL	PR	08/05/2009	GW	045-17686	TWIN CREEK 1-11A2(O1E)	PR
299479	WELL	PR	08/02/2009	GW	045-17687	TWIN CREEK 1-14A2 (O1E)	PR

General Comment:

COGCC Inspection Report Summary
 On Monday 5/24/2021 at approximately 1300, I, Inspector Scott Ramsey, conducted a follow up inspection at Caerus O1E, at Location # 334939 in Garfield county Colorado.
 While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat and Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.
 C/A's from previous inspection document # 700702334 have been completed.
 During this inspection the following possible compliance issues were observed:
 1. No tank battery signage
 Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	1. No tank battery signage		
Corrective Action:	Comply with rule 605.e		Date: 06/24/2021
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:			
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 9		corrective date
Comment:	Braden heads have telemetry for monitoring.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	bear proof trash container		
Corrective Action:			Date:

Type: Bird Protectors	# 9		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	chemical tank at well heads		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	tied to tank battery		
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	rig heater		
Corrective Action:			Date:
Type: Pig Station	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities									
Facility ID:	267801	Type:	WELL	API Number:	045-09215	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	295206	Type:	WELL	API Number:	045-15707	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	299473	Type:	WELL	API Number:	045-17681	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	299474	Type:	WELL	API Number:	045-17682	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	299475	Type:	WELL	API Number:	045-17683	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	299476	Type:	WELL	API Number:	045-17684	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	299477	Type:	WELL	API Number:	045-17685	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	299478	Type:	WELL	API Number:	045-17686	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				

Facility ID: 299479 Type: WELL API Number: 045-17687 Status: PR Insp. Status: PR

Producing Well

Comment: [producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat and Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402699455	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5439766
700702796	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5439761