

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/10/2021

Submitted Date:

05/25/2021

Document Number:

696900159

FIELD INSPECTION FORM

Loc ID 319636 Inspector Name: CHESSON, BOB On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 76840
Name of Operator: SCHNEIDER ENERGY SERVICES INC
Address: P O BOX 889
City: FORT MORGAN State: CO Zip: 80701

Findings:

- 6 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Axelson, John		john.axelson@state.co.us	
SCHNEIDE, JEFF R	970-867-9437	jeff@schneiderenergy.com	PRESIDENT
Gomez, Jason		jason.gomez@state.co.us	
Medina, Justin		justin.medina@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479951	SPILL OR RELEASE	AC	05/24/2021		-	Coordes Tank Battery 479956	SI

General Comment:

This is a "supplemental" inspection that corrects the spill location (at tank battery) and includes additional corrective actions not on the original inspection (#696900155).

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type OTHER

Comment: [Historic release impact erosion from pit complex in drainage to north \(along spill release path\).](#)

Corrective Action: [Proper reclamation is required under Rule 1003 to address the erosion and lack of vegetation.](#)

Date: 08/11/2021

Overall Good:

Spills:

Type Area Volume

PW/CO >= 5 bbls

Comment: [See spill report #402579995 \(spill point #479951\)](#)

Corrective Action: [Spill clean-up will include vegetation impact at the tank battery and along the spill flow path. All top soil removed as part of the remediation actions must be replaced with equal quality top soil and properly reclaimed per Rule 1003.](#)

Date: 08/11/2021

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		39.975096,-103.813551

Comment:

Corrective Action:

Date:

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Comment: [Earthen berm\(s\) failed to contain the spill resulting in migration of the released fluids outside the the containment and off-location.](#)

Corrective Action: [Rebuild secondary containment per Rule 603.o](#)

Date: 08/11/2021

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 479951 Type: SPILL OR API Number: - Status: AC Insp. Status: SI

COGCC Comments

Comment	User	Date
This is a "supplemental" inspection that corrects the spill location (at tank battery) and includes additional corrective actions not on the original inspection (#696900155).	chessonr	05/25/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402700250	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5440362