

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2021

Submitted Date:

05/18/2021

Document Number:

699803096

FIELD INSPECTION FORMLoc ID 334568 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

26 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
104	WELL	PR	07/31/2008	GW	045-15238	PUCKETT SG 531-23	PR
105	WELL	PR	08/20/2008	GW	045-15235	PUCKETT SG 41-23	PR
106	WELL	PR	08/31/2008	GW	045-15234	PUCKETT SG 31-23	PR
107	WELL	PR	08/31/2008	GW	045-15236	PUCKETT SG 331-23	PR
108	WELL	PR	08/31/2008	GW	045-15237	PUCKETT SG 431-23	PR
109	WELL	PR	08/31/2008	GW	045-15239	PUCKETT SG 341-23	PR
111	WELL	PR	07/31/2008	GW	045-15240	PUCKETT SG 441-23	PR
112	WELL	PR	07/31/2008	GW	045-15241	PUCKETT SG 541-23	PR
256670	WELL	PR	01/11/2000	GW	045-07482	NOLTE 14-44	PR
438389	WELL	PR	01/11/2016	OW	045-22487	Puckett SG 714-44-23-HN1	PR

General Comment:

COGCC Inspection Report Summary

On Tuesday 5/18/21 at approximately 11:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Nolte /14-44, While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) No battery sign located at the tank battery with a corrective action date of 8/18/21.
- 2) Location lacks stabilization. No form of tracking BMP at entrance to location with a corrective action date of 6/2/21.

- Location is located in a high priority habitat area.
- Location is a shared location with Caerus Piceance LLC.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign located at the tank battery.		
Corrective Action:	A permanent, conspicuous sign will be located at the tank battery.	Date:	08/18/2021

Emergency Contact Number:

Comment: 911/866-580-9382

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 9		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		

Comment:		Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:	Pressure transducer located on all braden heads. All braden head valves are accessible.	Date:	
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:		Date:	
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:	Well on plunger lift	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities						
Facility ID:	104	Type:	WELL	API Number: 045-15238	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	105	Type:	WELL	API Number: 045-15235	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	106	Type:	WELL	API Number: 045-15234	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	107	Type:	WELL	API Number: 045-15236	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	108	Type:	WELL	API Number: 045-15237	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	109	Type:	WELL	API Number: 045-15239	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	111	Type:	WELL	API Number: 045-15240	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	112	Type:	WELL	API Number: 045-15241	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:

Facility ID:	256670	Type:	WELL	API Number:	045-07482	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID:	438389	Type:	WELL	API Number:	045-22487	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Ditches						
Compaction	Fail					Location lacks stabilization.
		Culverts				
		Sediment Traps				
Sediment Traps						
		Gravel				
Other	Fail					No form of tracking BMP at entrance to location.
				Material Handling And Spill Prevention		Chemical tank
		Ditches				
Berms						
		Berms				
Gravel	Fail					Gravel insufficient

Comment: Location lacks stabilization. No form of tracking BMP at entrance to location.Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.Date: 06/02/2021Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<u>Refer to Signs/Markers and Storm water for corrective actions.</u>	depaoloc	05/18/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402694910	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5434213
699803097	Photos for Insp. #699803096	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5434204