

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/19/2021

Submitted Date:

05/19/2021

Document Number:

697003772

**FIELD INSPECTION FORM**Loc ID 328733 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

9 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
,		cogccinspections@anadarko.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248562	WELL	SI	03/01/2019	GW	123-16360	HSR-BIG GEORGE 14-35	TA

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Panel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		

Comment: Automation array and ECD scrubber		Date:
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Flow Line	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment: Calibration card is current		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,
Comment: Produced water tank is anchored.					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type)

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 248562 Type: WELL API Number: 123-16360 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last produced 2/2019. Well was found in state of Temporary Abandonment. Well is overdue for Mechanical Integrity Test (MIT). MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 90 day CA time the well must be plugged within 3 months per Rule 417 and 210.

Date: 08/20/2021**BradenHead**Date of Last Brhd Test: 03/05/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NoneEnd Surf Csg Pressure: --Comment: \_\_\_\_\_Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary</b></p> <p>On Wednesday 5/19/2021 at approximately 12:00 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Anadarko HSR Big George 14-35 API #123-16360 in Weld County, Colorado.</p> <p>While there, I observed that the well was in a T/A state with no MIT on record. The following possible compliance issues were observed: Rule 417.c. with a corrective action date of 8/20/2021,</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	petersont	05/19/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402694772	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5434039">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5434039</a>
697003773	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5434035">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5434035</a>