

05/11/06

Crew to location. IWP blow on surface. TIH M/S on 1 1/4" CS-Hydril 3.02# tbg. Work down to the RBP and circulate the casing clean with 215 jts @ 6713.13'. Pressure test the casing to 2000# for 15 minutes good. Bled off pressure and rig down bop and wellhead bowl. Rig up dual outlet flanges and TIH 1 1/4" with M/S down to tag cement top @ 155 jts @ 4863.10'. Condition hole for 4 hours with drilling mud. TOO H 4 jts and SI well with 151 jts in the hole @ 4730.70' KB. Clean out the lines on the pump and SDFD. Crew to yard.

05/12/06

Crew to location. IWP 0 on casing / 50 surface. TIH 2 jts to 154 jts @ 4809.15' KB. Break circulation with drilling mud. Rig up BJ Services and pump cement job as follows. Pump 20 bbls of water ahead and mix weigh and pump 86 bbls 13.5# cement with additives and R-3. Displace with 6 bbls water. TOO H laying down 78 jts. Rig up BJ and pump 20 bbls water ahead and mix weigh and pump 85 bbls 10.5# premium lite cement with 76 jts @ 2371.58' KB. Displace with 2.5 bbls water. Too h laying down 76 jts and mule shoe. Rig down JU Head and dual outlet flanges. Work casing up to 80K and weight fell off to 65K. Land casing with 45K in the casing slips. SI well, SDFD. Crew to yard.

05/15/06

Crew to location. IWP 0 on casing / 0 surface. Rig up NUEX Wireline and run Gamma Ray C C L, Cement Bond Log, V D L. The cement across the patch is 13.5# with the top of cement @ 3768' with good bond. The top stage for corrosion prevention is 10.5# from 2378' up to 1060'. Rig down NUEX Wireline. TIH retrieveing head on 1 1/4" 3.02# CS-Hydril and circulate on to the RBP with 209 jts @ 6881.08' KB. Roll hole clean and release the RBP and TOO H 209 jts and RBP. TIH muleshoe and tag fill with 219 jts @ 6823.26'. Rig up JU Head and clean out to PBTD with 223 jts @ 6934.94' KB. Roll hole clean and TOO H laying down on the trailer 223 jts and muleshoe. SI Well, SDFD. Crew to yard.