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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 17180	Contact Name and Telephone Geoffrey Wolff
Name of Operator: Citation Oil & Gas Corp	
Address: 14077 Cutten Road	No: (719) 340-4637
City: Houston State: TX Zip: 77069	Email: gwolff@cogc.com
API Number: 05-017-07208 OGCC Facility ID Number: 208273	
Well/Facility Name: Bledsoe 13-31	Well/Facility Number: 9
Location QtrQtr: NWSW Section: 31 Township: 12S Range: 50W Meridian: 6	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/11/2016

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) Arbuckle	Perforated Interval:	Open Hole Interval: 6511-6601
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.875	Tubing Depth: 6460	Top Packer Depth: 6460	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 5-14-2021	Well Status During Test Injecting	Casing Pressure Before Test 0	Initial Tubing Pressure 20"	Final Tubing Pressure 20"
Casing Pressure Start Test 360	Casing Pressure - 5 Min. 350	Casing Pressure - 10 Min. 350	Casing Pressure Final Test 350	Pressure Loss or Gain During Test -10

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Craig Quint

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed:

Bob Royce

Title: Production Foreman

Date:

OGCC Approval:

C. Quint

Title:

Region 170 Supervisor

Date:

5-14-2021

Conditions of Approval, if any:

Form 42 # 402675924  
Insp Doc # 693600440