

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/12/2021

Submitted Date:

05/12/2021

Document Number:

700702720

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 335004 _____ Ramsey, Scott _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 19 Number of Comments
 4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293631	WELL	PR	05/17/2012	GW	045-15064	FEDERAL SAVAGE 11-11B (RD-11)	PR
293633	WELL	PR	03/26/2012	GW	045-15065	FEDERAL SAVAGE 11-5C (RD-11)	PR
293634	WELL	PR	05/17/2012	GW	045-15067	FEDERAL 10-1D (RD-11)	PR
293636	WELL	PR	05/17/2012	GW	045-15066	FEDERAL 2-13C (RD-11)	PR
293637	WELL	PR	05/17/2012	GW	045-15068	FEDERAL SAVAGE 11-6C (RD-11)	PR
293639	WELL	PR	05/17/2012	GW	045-15069	FEDERAL SAVAGE 11-5 (RD-11)	PR
420604	WELL	PR	05/17/2012	GW	045-20185	FEDERAL SAVAGE 11-3C (RD-11)	PR
420606	WELL	PR	08/01/2020	GW	045-20186	FEDERAL SAVAGE 11-3B (RD-11)	PR
420607	WELL	PR	03/25/2012	GW	045-20187	FEDERAL 11-7C (RD-11)	PR
420608	WELL	PR	05/17/2012	GW	045-20188	FEDERAL SAVAGE 11-3A (RD-11)	PR
424388	WELL	PR	05/17/2012	GW	045-20907	Federal Savage 11-6B (RD-11)	PR

General Comment:

COGCC Inspection Report Summary

On Wednesday 5/12/2021 at approximately 1000, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus RD 11, at Location # 335004 in Garfield county Colorado.

While there, I observed normal production operations. All meters have been calibrated on location within the past year. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat and Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following possible compliance issues were observed:

1. No tank battery signage
2. Lack of stabilization/compaction on location
3. Debris in tank containment
4. Staining under tank valve

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	1. No tank battery signage		
Corrective Action:	Comply with rule 605.e		Date: 06/14/2021
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Staining under tank valve		
Corrective Action:	remove stained material		Date: 06/14/2021
Type	DEBRIS		
Comment:	Debris in tank containment		
Corrective Action:	remove all debris		Date: 06/14/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Plunger Lift	# 11		corrective date
Comment:			
Corrective Action:			Date:

Type: Bradenhead	# 11	
Comment:	Braden heads have telemetry for monitoring.	
Corrective Action:		Date:
Type: Bird Protectors	# 3	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 11	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	chemical tank at well heads in a plastic containment	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	500 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	293631	Type:	WELL	API Number:	045-15064	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	293633	Type:	WELL	API Number:	045-15065	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	293634	Type:	WELL	API Number:	045-15067	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	293636	Type:	WELL	API Number:	045-15066	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	293637	Type:	WELL	API Number:	045-15068	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	293639	Type:	WELL	API Number:	045-15069	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	420604	Type:	WELL	API Number:	045-20185	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				
Facility ID:	420606	Type:	WELL	API Number:	045-20186	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	producing								
Corrective Action:					Date:				

Facility ID: <u>420607</u>	Type: <u>WELL</u>	API Number: <u>045-20187</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>producing</u>	
Corrective Action:	Date:

Facility ID: <u>420608</u>	Type: <u>WELL</u>	API Number: <u>045-20188</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>producing</u>	
Corrective Action:	Date:

Facility ID: <u>424388</u>	Type: <u>WELL</u>	API Number: <u>045-20907</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: <u>producing</u>	
Corrective Action:	Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Ditches						
		Ditches				
Retention Ponds						
Compaction	Fail					
Berms						

Comment: This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat and Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.
 1. Lack of stabilization/compaction on location

Corrective Action: **Install or repair required BMPs**

Date: 06/14/2021

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700702725	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5427423