

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/12/2021

Submitted Date:

05/12/2021

Document Number:

697003682

FIELD INSPECTION FORM

Loc ID 319247 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10454
Name of Operator: PETROSHARE CORPORATION
Address: 9635 MAROON CIRCLE #400
City: ENGLEWOOD State: CO Zip: 80112

Findings:

- 10 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Lloyd, Bill		blloyd@petrosharecorp.com	Operations Manager
,		dnr_cogccengineering@state.co.us	
Kraich, Adam		adam.kraich@state.co.us	
		fwitsell@petrosharecorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243144	WELL	PR	10/01/2018	GW	123-10935	RMPCO KISSLER 1	SI

General Comment:

[Production and Bradenhead reports appear to be delinquent, please contact COGCC engineering.](#)

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Produced water vault lacks capacity placard. See attached photo.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/13/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Calibration card is current		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:	Bradenhead valve is exposed at surface.		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 1			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Clean out plate is leaking. See attached photo.				
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.				Date: 08/13/2021

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank. See attached photo of the north berm wall.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			
				Date: 08/13/2021

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		
Comment:	Unknown capacity. Produced water vault has uncovered openings on top of vault. Wildlife protection devices not adequate. See attached photo.				
Corrective Action:	Install or repair wildlife protection equipment per Rule 902.b.				Date: 08/13/2021

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 243144 Type: WELL API Number: 123-10935 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 01/07/2020 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: _____

End Surf Csg Pressure: 20

Comment:

Corrective Action: Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Wednesday 5/12/2021 at approximately 08:45 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Petrosshare RMPCO Kissler 1 location #319247 in Weld County, Colorado. While there, I observed that the crude oil tank berm was insufficient, the produced water vault lacked capacity placards, the crude oil tank clean out plate was leaking and the produced water vault had uncovered openings. During this inspection the following possible compliance issues were observed: Rule 603.o.with a corrective action date of 8/13/2021. Rule 605.h.with a corrective action date of 8/13/2021, Rule 608.e.with a corrective action date of 8/13/2021, Rule 902.b.with a corrective action date of 8/13/2021. .A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	05/12/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697003683	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5427360