

OIL AND GAS CONSERVATION COMMISSION

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DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1864' FWL & 1481' FSL SECTION 2-T8N-R91W
At top prod. interval reported below
SAME
At total depth
SAME

14. PERMIT NO. 78-610 DATE ISSUED July 3, 1978

5. LEASE DESIGNATION AND SERIAL NO.
N/A (FEE LAND)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
VISINTAINER SHEEP CO.

9. WELL NO.
CIGE 1-2-8-91

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SECTION 2-T8N-R91W

12. COUNTY MOFFAT 13. STATE COLORADO

15. DATE SPUDDED 8/4/78 16. DATE T.D. REACHED 8/18/78 17. DATE COMPL. (Ready to prod.) 8/20/78 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6689' Ungr. Gr. 19. ELEV. CASINGHEAD Unknown

20. TOTAL DEPTH, MD & TVD 4807' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS 0 - TD CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
N/A 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, SONIC-GR, CNL-FDC 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>454' KB</u>	<u>7-7/8"</u>	<u>220 sx Class "G" + 2% CaCl</u>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED F. R. Midkiff TITLE District Superintendent DATE July 3, 1979

DVR
FJP
HMM
JJD
RLS
COM

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lewis Sand	3965'	4111'	<u>DST #1</u> Tool slid 10' to btm. through fill, necessitating picking up to add one jt. DP; when tool was set back down, pkr. seat failed.
Lewis Sand	3978'	4111'	<u>DST #1A</u> Tool did not appear to open, cycled tool, appeared to open w/ small blow which gradually declined for 15 min. When tool was cycled for closing, it opened - strong blow and pkr. seat leaked. It took considerable weight to pull pkr. loose, seat appeared good - may have been leaking through formation.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	Surface	
Fort Union	1600'	1600'
Lance	2408'	2408'
Fox Hills	3672'	3672'
Lewis Shale	3832'	3832'
Lewis Sand	3927'	3927'
Lewis Sand (Zone III)	4093'	4093'
Lewis Marker	4690'	4690'

