

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



JUL 1 1958

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Craig Operator United States Smelting Refining and Mining  
County Moffat Address Company 900 Patterson Building  
City Denver State Colorado  
Lease Name State of Colorado Well No. 34 Derrick Floor Elevation 6426 K.B.  
Location SW/4 NE/4 SW/4 Section 34 Township 8N Range 90W Meridian 6 E.M.  
1850 feet from S Section line and 1950 feet from W Section Line  
N or S E or W  
Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed [Signature]  
Date June 25, 1958 Title Manager - Denver Oil Operations  
The summary on this page is for the condition of the well as above date.  
Commenced drilling June 14, 1958, 1958 Finished drilling June 22, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	327 K.B.	200 sxs	24	30	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	None		

TOTAL DEPTH 2924 PLUG BACK DEPTH -----

Oil Productive Zone: From None To   Gas Productive Zone: From None To    
Electric or other Logs run Electrical Survey and Microlog Date June 22, 1958  
Was well cored? No Has well sign been properly posted?  

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
		None				

Results of shooting and/or chemical treatment:  

DATA ON TEST P & A June 22, 1958

Test Commenced   A.M. or P.M.   19  Test Completed   A.M. or P.M.   19   
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg.   lbs./sq.in. Length of stroke used   inches.  
Flowing Press. on Tbg.   lbs./sq.in. Number of strokes per minute    
Size Tbg.   in. No. feet run   Diam. of working barrel   inches  
Size Choke   in. Size Tbg.   in. No. feet run    
Shut-in Pressure   Depth of Pump   feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  

TEST RESULTS: Bbls. oil per day   API Gravity    
Gas Vol.   Mcf/Day; Gas-Oil Ratio   Cf/Bbl. of oil  
B.S. & W.   %; Gas Gravity   (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Fort Union & Lance (Undiff)	2607	2607	Sand Shale Coal
Lewis Shale	2607	2607	Shale
No cores were cut.			
DST #1 2420-2924' Open 2 1/2 hrs. Shut in 30 min.			
Strong blow decreasing to weak blow at end of test. Rec. 2272' muddy water. FI #404# 1032#.			
SIP 1053# Hyd. 1328#.			
2 copies electrical log and 2 copies of micro log attached.			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
None			

TOTAL DEPTH	2924	PLUG BACK DEPTH	-----
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Oil Productive None; From None To None  
Electric or other logs run Electrical Survey and Microlog  
Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SMALL EXPLOSIVE OR CHEMICAL USED	QUANTITY	FORMATION	REMARKS

DATA ON TEST

P & A June 22, 1958

Test Commenced 4:41 on P.M.  
For Pumping Well:  
Flowing Press. on G. 145 psig.  
Flowing Press. on T. 145 psig.  
Size Tg. 2 1/2 in. No. test run 1  
Size (hole) 2 1/2 in.  
Shut-in Pressure 145 psig.  
Depth of Pump 145 feet.  
Diam. of working barrel 2 1/2 in. No. test run 1  
Number of strokes per minute 145  
Length of stroke used 145 inches.  
It flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?

TEST RESULTS: Bbls. oil per day	API Gravity
Gas Vol. Mc/Days	Gas-Oil Ratio
B.S. & W. %	Gas Gravity (Corr. to 15.055 psi & 80°F)