

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/06/2021

Submitted Date:

05/06/2021

Document Number:

697601332

FIELD INSPECTION FORMLoc ID _____ Inspector Name: _____ On-Site Inspection ☐
GINTAUTAS, PETER 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Tewkesbury, David		david.tewkesbury@crestonepr.com	
,		Cogcc.inspections@crestonepr.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
479906	SPILL OR RELEASE	AC	05/05/2021		-	Big Horn 17H-P267 Battery	AC

General Comment:

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	no signs on produced water vessel indicatin contents and volume of tank		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/06/2021

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 200

Comment: initial spill report received photos attached indicate spill contained horizontally Operator plans to verify condition of liner

Corrective Action: 10 day post spill discovery supplemental report due

Date: 05/14/2021

Reportable: YES

GPS: Lat

Long

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location:

Comment:

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
	Piles			
Comment	sand and gravel inside berm and above reported liner may be impacted.			
Corrective Action	Operator must determine if sand and gravel inside containment is impacted above table 915-1 criteria and if so remove from site and dispose appropriately. State plan of how operator will determine and address impacts within containment and provide to COGCC is supplemental form 19			Date: 05/14/2021

Spill/Remediation:

Comment:

Corrective Action:

Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697601333	2 produced water tanks not labeled as to volume or contents	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5422366
697601334	bermed area	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5422367