

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Mountain Fuel Supply Company							
3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 658' FNL, 1930' FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 68-63 DATE ISSUED 3-6-68							
15. DATE SPUNDED 3-18-68 16. DATE T.D. REACHED 4-4-68 17. DATE COMPL. (Ready to prod.) 4-7-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 6922.10' GR 6910' 19. ELEV. CASINGHEAD -							
20. TOTAL DEPTH, MD & TVD 6642		21. PLUG, BACK T.D., MD & TVD 0		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-6642	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-Laterolog, Compensated Formation Density Log							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4	32.75	539.38	13-3/4	285 sacks		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Abandoned							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Dual Induction-Laterolog, Compensated Formation Density Log, Well Completion, Well Lithology							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
General Manager,							
SIGNED <u>BW Craft</u>		TITLE <u>Gas Supply Operations</u>				DATE <u>April 17, 1968</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)