

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/21/2021

Submitted Date:

04/22/2021

Document Number:

701500420

FIELD INSPECTION FORMLoc ID 314716 Inspector Name: Moran, Rick On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10654

Name of Operator: LASSO OIL & GAS LLC

Address: 3021 RIDGE RD #156

City: ROCKWALL State: TX Zip: 75032

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Thompson, Bud		BLThomps@BLM.gov	
Trujillo, Aaron		aaron.trujillo@state.co.us	
Boulger, Levin		lboulger@31operating.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229394	WELL	SI	12/01/2019	OW	103-07049	GEBAUER 14	SI

General Comment:

A follow up inspection of documents:

- 1) 700404808 dated 12-28-2020.

The following compliance issues are uncompleted:

- 1) Gas venting out casing.
- 2) Production history not current.

Additional compliance issues:

- 1) Apparent abandon pit.

Note: The emergency phone 800-209-9762 was called on 4-22-2021 @ 9:23 to report the venting. Call was returned by operator @ 9:50.

Location is within a Rule 1202.d Mule deer severe winter range area.

This is a summary of inspection report 701500420.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Open to atmosphere.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	YES		
Comment:	Casing gas coming out of 2 holes in top plate of well.		
Corrective Action:	Immediately cease venting/flaring. Submit Form 4 for review and approval to vent or flare.	Date:	04/23/2021

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 229394 Type: WELL API Number: 103-07049 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last reported operation in May 2020, and last reported production November 2019.
Report past due monthly operations.

Submit required Form 7(s) to COGCC per rule 413.a.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: No significant soil migration; erosion or soil movement on location.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat:

Long:

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment: No visible pipe going into pit. No visible fluids in pit.

Corrective Action

Contact COGCC Reclamation staff regarding drilling pit closure per rules 911.a and 1003.d.
Contact environmental staff regarding appropriate closure documentation regarding E&P waste and confirmation sampling and Form 27 request if needed.

Date: 05/13/2021**Fencing:**Fencing Type: WildlifeFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation: NO2+ feet Freeboard: YES

Comment:

Corrective Action

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402667721	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5410375
701500421	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5410367