

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401902920

Date Received:

07/15/2020

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

| | | | | |
|--|---------------------------------|--------------------|--|--|
| OGCC Operator Number: 76840 | Contact Name: Jeff Schneider | Pressure Chart | | |
| Name of Operator: SCHNEIDER ENERGY SERVICES INC | Phone: (970) 867-9437 | Cement Bond Log | | |
| Address: P O BOX 889 | | Tracer Survey | | |
| City: FORT MORGAN State: CO Zip: 80701 Email: jeff@schneiderenergy.com | | Temperature Survey | | |
| API Number: 05-001-05545 | OGCC Facility ID Number: 200508 | Inspection Number | | |
| Well/Facility Name: COORDES | Well/Facility Number: 4 | | | |
| Location QtrQtr: SWNW Section: 7 Township: 1S Range: 57W Meridian: 6 | | | | |

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

| Wellbore Data at Time of Test | | | | Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 5695 |
|-------------------------------|---------------------|--------------------|-------------------|---|
| Injection Producing Zone(s) | Perforated Interval | Open Hole Interval | | |
| DSND | 5729' - 5739' | | | |
| Tubing Casing/Annulus Test | | | | |
| Tubing Size: | Tubing Depth: | Top Packer Depth: | Multiple Packers? | |
| | | | | |

Test Data (Use -1 for a vacuum)

| Test Date | Well Status During Test | Casing Pressure Before Test | Initial Tubing Pressure | Final Tubing Pressure |
|----------------------------|--------------------------|-----------------------------|----------------------------|-----------------------|
| 12-28-2018 | SHUT-IN | 0 | | |
| Casing Pressure Start Test | Casing Pressure - 5 Min. | Casing Pressure - 10 Min. | Casing Pressure Final Test | Pressure Loss or Gain |
| 500 | 490 | 466 | 462 | -38 |

Test Witnessed by State Representative? ☐ OGCC Field Representative _____

OPERATOR COMMENTS:

This well is shut in due to Anadarkos Third Creek gathering system being shut down. This test is done to maintain shut in status. COGCC Inspector Randy Silver approved of the date change from the form 42 that was submitted and was notified of the test but could not make it. Randy gave me verbal approval to perform the MIT without him witnessing it.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Schneider
Title: President Email: jeff@schneiderenergy.com Date: 7/15/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA

Date: 4/27/2021

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

| | |
|-----------|-------------------|
| 401902920 | FORM 21 SUBMITTED |
| 401902926 | PRESSURE CHART |
| 402443798 | FORM 21 ORIGINAL |

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

| | | |
|----------|---|------------|
| Engineer | returned to DRAFT - request original field copy of Form 21; details of field staff acknowledging date change from Form 42 | 07/14/2020 |
|----------|---|------------|

Total: 1 comment(s)