

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/05/2021

Submitted Date:

04/12/2021

Document Number:

689805580

FIELD INSPECTION FORMLoc ID 312931 Inspector Name: Waldron, Emily On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10677

Name of Operator: WOLVERINE RESOURCES LLC

Address: 109 EAST 17TH STREET #430

City: CHEYENNE State: WY Zip: 82001

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Murray, Richard		g.richard.murray@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	
Reeves, Shane		shane@wolverineresources.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	

General Comment:

Inspector on location with EPS Kris Neidel to perform a follow up to inspection from 4/2/2021 document number 689805578. Leak has been stopped and fluid has been removed and stained soil has been addressed. Stained soil remains inside berm and in spill path. Fluid remains in berm. No Form 19 had been submitted at time of inspection submittal. It appears fresh soil may have been laid on top of spilled material. It appears that welded repair may be been performed on flowline where leak was occurring.

All corrective actions from the previous inspection that aren't related to stopping the leak remain outstanding.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
Produced Water	Flow Line			
Comment:	Leak has been stopped. Valve at loadout has been shut. Fresh weld evident on bottom of flowline pipe where leaking was observed in previous inspection. This is NOT an acceptable repair. This is NOT a complete remediation.			
Corrective Action:	An eForm 19 is required within 72 hrs of discovery of spill. Properly dispose of oily waste in accordance with Rule 905.e and contact area COGCC EPS. Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector Provide flowline annual pressure test data results for previous year. Via FIRR and email to Western Integrity inspector Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector			Date: <u>04/05/2021</u>

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402658175	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5402793
689805606	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5402787