

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2021

Submitted Date:

04/14/2021

Document Number:

688800885

FIELD INSPECTION FORMLoc ID 320912 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections
Fischer, Alex		alex.fischer@state.co.us	
Mercer, Lauren		Lauren.Mercer@coag.gov	
Leonard, Mike		mike.leonard@state.co.us	
Heil, John		john.heil@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296015	WELL	PR	09/01/2018	OW	007-06253	ALBERT MARTINEZ 1	EI
477321	Domestic Tap	AC	07/23/2020		-	Domestic Tap 18NENE	EI

General Comment:

On April 9, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #688800798.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign is not compliant with Rule 605.d.		
Corrective Action:	Install sign to comply with Rule 605.d(1).		Date: 05/14/2021
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, capacity, and have NFPA placards.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Tank battery sign is not compliant with Rule 605.e(2).		
Corrective Action:	Install sign to comply with Rule 605.e(2).		Date: 05/14/2021
Emergency Contact Number:			
Comment:	Emergency services contact not posted on location signs.		
Corrective Action:	Install sign to comply with Rule 605.e(2).		Date: 05/14/2021
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Perimeter post and wire fencing around pump jack and well head. Drop out tank for domestic tap is also fenced.		
Corrective Action:			Date:
Equipment:			
Type: Flow Line	# 1		corrective date
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor. Electric motor was running during this inspection, and pump jack was not. Further inspection revealed that the drive belts had broken. The operator was called and EPS staff shut down the power to the pump jack with verbal permission.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			

Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Domestic tap with drop out tank. Approximately 16 psi on gauge at drop out tank.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	HEATED STEEL AST		37.018609,-106.876678
Comment:	Tank battery is within a defined floodplain in the COGIS database. Equipment not anchored or inadequately anchored.				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence per Rule 603.h.(2)B. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans for anchoring equipment via a Form 4 Sundry. Corrective action date taken from previous inspection.				Date: 07/31/2018

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shared secondary containment berm with Nielson #4. Location is within a defined floodplain in the COGIS database. Earthen berm at tank battery.			
Corrective Action:	Location is within a floodplain, containment berms around the tanks must be made of steel or another engineer equivalent per Rule 603.h.(2)C. Per phone conversation on 6/29, the operator shall provide documentation of COGCC exemption, ACE exclusion from mapped floodplain, and/or design plans and time line for installation of steel ring secondary containment. Corrective action date taken from previous inspection to document days of noncompliance.			
				Date: 07/31/2018

Wells Served By Facilities Above

API Number
007-06253

AirsID

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	296015	Type:	WELL	API Number:	007-06253	Status:	PR	Insp. Status:	EI
Facility ID:	477321	Type:	Domestic Tap	API Number:	-	Status:	AC	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On April 9, 2021 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling Albert Martinez #1. For the most recent field inspection report of this facility, please refer to document #688800798.</p> <p>Well sign is not compliant with Rule 605.d. Install sign to comply with Rule 605.d(1).</p> <p>Tank battery sign is not compliant with Rule 605.e(2). Install sign to comply with Rule 605.e (2).</p> <p>Emergency services contact not posted on location signs.</p> <p>Electric motor was running during this inspection, and pump jack was not. Further inspection revealed that the drive belts had broken. The operator was called and EPS staff shut down the power to the pump jack with verbal permission. During this conversation the operator was alerted to the release at the Nielson #5.</p> <p>Wooden posts have been installed along the top of the secondary containment berm at the tank battery. Anchors were observed adjacent to the tanks. The tanks have not been attached to the anchors.</p>	hughesjo	04/14/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402658930	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5403521
688800886	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5403501