

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402656286

Date Received:

04/13/2021

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

447405

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>CHEVRON USA INC</u>	Operator No: <u>16700</u>	<b>Phone Numbers</b>
Address: <u>100 CHEVRON ROAD</u>		Phone: <u>(970) 675-3814</u>
City: <u>RANGELY</u>	State: <u>CO</u>	Mobile: <u>(307) 871-5363</u>
Zip: <u>81648</u>		Email: <u>spwu@chevron.com</u>
Contact Person: <u>Chris Patterson</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401096697

Initial Report Date: 08/22/2016 Date of Discovery: 08/07/2016 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWNW SEC 34 TWP 2N RNG 102W MERIDIAN 6Latitude: 40.104941 Longitude: -108.836612Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

#### Reference Location:

Facility Type: WELL☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: \_\_\_\_\_ ☒ Well API No. (Only if the reference facility is well) 05-103-01069☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 1.59BBLs of Oil and 16.32 BBLs of Water

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Sunny and warmSurface Owner: FEE

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Monday a leak on UP 25-34 was discovered. The line was shut in immediately upon discovery, and free fluids were vacuumed up and taken to the water plant for disposal, and all remaining contaminated soil was taken to the landfarm. 16 BBLS of water and 1.59 BBLS of oil were recovered.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/16/2016	COGCC	Alex Fischer	303-894-2100	Contacted at 6:33 am

Was there a Grade 1 Gas Leak? Yes ☐ No ☐

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☐

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 04/13/2021

Root Cause of Spill/Release Pipe, Weld, or Joint Failure

Other (specify) \_\_\_\_\_

Type of Equipment at Point of Spill/Release: Process Piping

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Monday a leak on UP 25-34 was discovered. The line was shut in immediately upon discovery, and free fluids were vacuumed up and taken to the water plant for disposal, and all remaining contaminated soil was taken to the landfarm. 16 BBLS of water and 1.59 BBLS of oil were recovered. Spill was due to failure of 3 inch fiberglass joint failure.

Describe measures taken to prevent the problem(s) from reoccurring:

Fiberglass joint was repaired.

Volume of Soil Excavated (cubic yards): ☐

Disposition of Excavated Soil (attach documentation) ☐ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): \_\_\_\_\_

Volume of Impacted Surface Water Removed (bbls): \_\_\_\_\_

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☒ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

### OPERATOR COMMENTS:

This area noted on the Form 19 was walked and soil was probed with a shovel to identify any notable impacts and assure that representative samples were collected on 11/2/2016. No hydrocarbon odors or salt staining were observed. The SS1 sample location was re-sampled on 7/20/18 for SAR and EC. Subsequent samples were collected for SAR and EC from the SS1 and SS2 locations. All samples are within the COGCC Table 910-1 allowable concentrations. Chevron is requesting closure of Spill Release Point 447405 under Table 910-1 due to the initial release occurring during Table 910-1 rule. Samples were collected prior to the Table 915 adoption.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chris Patterson

Title: Lead ENV Specialist Date: 04/13/2021 Email: spwu@chevron.com

### Condition of Approval

#### COA Type

#### Description

	Based on review of information presented it appears that no further action is necessary at this time, and COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required at the site
1 COA	

### Attachment List

#### Att Doc Num

#### Name

402656286	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402656289	ANALYTICAL RESULTS
402663607	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

Environmental	It appears that natural attenuation was successful.	04/19/2021
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Total: 1 comment(s)