

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402661841

Date Received:

04/18/2021

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

479834

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INC	Operator No: 46290	Phone Numbers Phone: (303) 825-4822 Mobile: () Email: mknop@kpk.com
Address: 1675 BROADWAY, STE 2800		
City: DENVER	State: CO Zip: 80202	
Contact Person: Max Knop		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402661841

Initial Report Date: 04/18/2021 Date of Discovery: 04/17/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENW SEC 34 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.099319 Longitude: -104.880525

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: OFF-LOCATION
FLOWLINE

☐ Facility/Location ID No

Spill/Release Point Name: Suckla Farms E #2
Flowline

☐ Well API No. (Only if the reference facility is well) 05- -

☒ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: Sunny, Cool

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Flowline failed at location where third party midstream operator recently installed line. Visual observations at release location show significant soil settling where release occurred as a result of the third party pipeline installation. KPK immediately shut in associated well operations to prevent further release. A vac truck was brought in to remove liquids at surface. Light excavation equipment scraped surface impacts in preparation for larger excavation activities.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/17/2021	Weld County/LEPC	Weld County OEM	-	Notification of Release, On-line spil report
4/17/2021	Landowner	Spurling	-	Notification of Release

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Max Knop

Title: Gen Mangr of Air Quality Date: 04/18/2021 Email: mknop@kpk.com

Condition of Approval

COA Type

Description

	Provide documentation justifying closure request within 90 days of release via supplemental form 19. If investigation and remediation require further actions beyond 90 days then submit form 27 for approval within 90 days of spill (by 17July2021).
1 COA	

Attachment List

Att Doc Num	Name
402661841	SPILL/RELEASE REPORT(INITIAL)
402661920	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)