

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402661860

Date Received:

04/18/2021

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

479806

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CAERUS PICEANCE LLC	Operator No: 10456	Phone Numbers Phone: (970) 285-2925 Mobile: (970) 640-6919 Email: brollins@caerusoilandgas.com
Address: 1001 17TH STREET #1600		
City: DENVER	State: CO Zip: 80202	
Contact Person: Blair Rollins		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402652654

Initial Report Date: 04/08/2021 Date of Discovery: 04/05/2021 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SENW SEC 23 TWP 5S RNG 96W MERIDIAN 6

Latitude: 39.601650 Longitude: -108.140369

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: OTHER ☒ Facility/Location ID No 335667
Spill/Release Point Name: F23-596 (14A-23) Flowline Release ☐ Well API No. (Only if the reference facility is well) 05- -
☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear 70

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A release from the flowline associated with the 14A-23 well was discovered through routine production trending.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS				
Date	Agency/Party	Contact	Phone	Response
4/5/2021	Landowner - Caerus	Jake Janicek	-	Internal email sent to all pertinent Caerus personnel
4/5/2021	COGCC	Steven Arauza	-	no response at time of reporting
4/5/2021	Garfield County	Kirby Wynn	-	confirmed receipt of email
4/5/2021	BLM	Wesley Toews	-	confirmed receipt of email
4/5/2021	CPW	Taylor Elm	-	no response at time of reporting

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

 If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

 If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

 If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS			
#1	Supplemental Report Date: 04/18/2021		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER			<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

 Surface Area Impacted: Length of Impact (feet): 15 Width of Impact (feet): 4

 Depth of Impact (feet BGS): 6 Depth of Impact (inches BGS): _____

How was extent determined?

Caerus is in the process of determining the extent of contamination associated with this spill and will confirm it through laboratory analysis of COGCC Table 915-1 standards.

Soil/Geology Description:

Total: 0 comment(s)