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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 61250  
Name of Operator: MULL DRILLING CO INC  
Address: 1700 N Waterfront Pkwy B#1200  
City: WICHITA State: KS Zip: 67206  
API Number: 05-017-06267 OGCC Facility ID Number:  
Well/Facility Name: MULL UNIT (McCormick #3) Well/Facility Number: #16 GIW  
Location QtrQtr: SESE Section: 4 Township: 14S Range: 49W Meridian:

Contact Name and Telephone

RAY BROWN

No: (719) 343-5186

Email: rbrown@mulldrilling.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

Last MIT Date: 04/22/2016

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Test Type:

- ☐ Test to Maintain SI/TA status  
☐ Verification of Repairs

- ☒ 5-year UIC  
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Morrow

5450'-78'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
5484'

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

2 7/8"

5411'

5412'

☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
04/15/2021	IS	0#	540 PSI	550 PSI
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
600 PSI	400 PSI	100 PSI	100 PSI	-500 PSI
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Brian Welsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ray Brown

Signed:

Title: Co Foreman

Date: 04/15/2021

OGCC Approval:

Title: Field Inspector

Date: 4/15/21

Conditions of Approval, if any:

MIT FAILED

Form 42 # 402650080  
Insp Doc # 701002781