

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	lube oil container stored on ground within pumping unit skid beams without spill prevention, several loose valves/fittings that appear no longer usable without service or repair.		
Corrective Action:	remove or stroe with adequate spill prention BMPs (note: less lube oil is used when gearbox seals are maintained).		Date: <u>04/19/2021</u>
Type	OTHER		
Comment:	gear box leak appears to mixing with other release		
Corrective Action:	increase repair schedule or employ self inspection/mitigation BMPs per Rule 1002.f(2)		Date: <u>04/19/2021</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	crude oil and E&P wastes and some gearbox oil around wellhead and pumping unit		
Corrective Action:	clean up without covering up free product and impacted material and dispse of in approved manner. File spill report if determined more than 1 bbl released.		Date: <u>04/09/2021</u>
In Containment: No			
Comment:	A white powder spill response material appears to have been used on portions of spill. On site remediation requires a pre-approved Form 27 per 905.e(2)		
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
			corrective date
Type: Other	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	gas line to combuster disconnected both ends		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	~1" riser near wellhead, unclear if plumbed bradenhead or flowline based on visual surface inspection.		
Corrective Action:	confirm bradenehad is readily accessible for monthly monitoring and annual testing, provide monthly monitoring results per 419.a(1) and 419.b(5)		Date: <u>04/19/2021</u>
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1		STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	~1' x 2' oil stain inside containment across from bottom tank valve			
Corrective Action:	clean up impacted			Date: <u>04/19/2021</u>

Venting:

Yes/No	NO	
Comment:	shut in at time oif inspection, combuster on site, flowline disconnected.	
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 213982 Type: WELL API Number: 067-05264 Status: PR Insp. Status: SI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Compaction		Compaction				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

