

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/14/2021

Submitted Date:

04/15/2021

Document Number:

701500334

FIELD INSPECTION FORM

Loc ID: 316584 Inspector Name: Moran, Rick On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 200502
Name of Operator: 31 OPERATING
Address: 3021 RIDGE RD #156
City: ROCKWALL State: TX Zip: 75032

Findings:

- 11 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Kris	254-717-0435	kfreeman@31operating.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
COGCC, Engineering	303-894-2100	dnr_cogccEngineering@state.co.us	
Boulger, Levin		lboulger@31operating.com	
Rosenberg, Kelly		kelly.rosenberg@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286544	WELL	SI	06/01/2020	GW	103-10898	LOVE FEDERAL 17-42	SI

General Comment:

A follow up inspection of documents:

- 1) FIR 700402436 dated 7-15-2020.
- 2) FIR 700402932 dated 8-17-2020.
- 3) FIR 700403767 dated 10-6-2020.
- 4) NOAV 402528799 dated 11-9-2020.
- 5) FIR 700404266 dated 11-19-2020.
- 6) FIR 699802312 dated 12-22-2020.

The following compliance issues are uncompleted:

- 1) Tank secondary containment liner has over 15 holes. Photos 6 & 7. Complete by 8-16-2020.
- 2) Acquire MIT or plug well. Complete by 9-18-2020.
- 3) Debris on location. Photos 8 & 9. Complete by 1-12-2021.

Additional compliance issues:

- 1) Stormwater channels on edge of location & hole in retention pond. Photos 10 to 12. Complete by 5-15-2021.
- 2) Battery sign not present. Photos 6 & 13. Complete by 6-15-2021.
- 3) Production history not current.

Location is within a Rule 1202.d Mule deer severe winter range area, and Rule 1202.d Mule deer winter concentration area.

This is a summary of inspection report 701500334.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No battery sign present.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	06/15/2021

Emergency Contact Number:

Comment:	911	Date:	
Corrective Action:		Date:	

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris on location.		
Corrective Action:	Remove debris.	Date:	01/12/2021

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Gas Meter Run	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	Last reported monthly operations were January 2021. Production is missing for July 2020 to September 2020. Most recent reported production October 2017. Report past due monthly operations. Submit required Form 7(s) to COGCC per rule 413.b.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead access present.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Inadequate
Comment:	Tank secondary containment liner has over 15 holes. An attempt was made to patch holes. The patch tape is detaching from the liner.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 906.d.(1).			Date: 08/16/2020

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
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Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 286544 Type: WELL API Number: 103-10898 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last recorded notable production October 2017. No MIT on file.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 09/18/2020

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches		Culverts				
Gravel		Gravel				
Other						Cattle guard at entrance.
Berms						
Retention Ponds	Fail					Erosion channel through berm of pond.

Comment: Erosion channels coming off location. Erosion channel through retention pond berm.

Corrective Action: Install, maintain, or provide documentation of post construction management plan or BMP's.

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701500335	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5405084