

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/13/2021

Submitted Date:

04/14/2021

Document Number:

696104492**FIELD INSPECTION FORM**Loc ID 422947 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
422944	WELL	SI	12/01/2015	OW	123-33459	VEGA USX A03-05	SI

**General Comment:**

This is a WELL / BATTERY inspection.  
Well(s): 1: Shut-In | SI.  
Battery: Inactive. Shut-down.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Iron pipe.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	ECD scrubber.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Gas meter removed. Inactive, no production.	
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:	Crude storage vapor line combustor. Controls crude oil tank vapors.	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Appears plumbed to surface.	
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.522162,-104.541038
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ produced H2O vault.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	

Inspector Name: Evins, Bret

Other (Capacity) 53 Bbls.	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: <a href="#">Shares berms w/ crude oil tank.</a>				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 422944 Type: WELL API Number: 123-33459 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Shut-In | SI.  
COGCC records indicate last production: 11/2015.  
SI/TA well per variance doc. #401474555. (NOBLE).  
Yellow LTSI tag for SI/TA status present at wellsite.  
Locked-Out, Tagged-Out | LOTO.

Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 07/24/2019 Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: End Surf Csg Pressure: --

Comment: No record of Brhd test within last 12 months. Refer to Rule 207.  
Submit current Brhd test. Comply w/ Rule 207.  
Contact COGCC Engineering.

Corrective Action: Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><b>COGCC Inspection Report Summary:</b></p> <p>On TUE 04/13/2021 at approximately 16:19 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: NOBLE ENERGY INC  Location Name: VEGA USX /A03-05  Location ID: 422947  Well Name: Vega USX A03-05  API: 05-123-33459  Location County: Weld County, Colorado  Weather: Mostly Cloudy, Dry.</p> <p>While there, I observed:  Well(s): 1: Shut-In   SI.  Battery: Inactive. Shut-down.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	04/14/2021

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104493	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5403813">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5403813</a>