

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/14/2021

Submitted Date:

04/14/2021

Document Number:

699103400

FIELD INSPECTION FORMLoc ID 433004 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 8960

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

23 Number of Comments

9 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
,		EHSRC@bonanzacrk.com	All Inspections
Krautschun, Marty		mkrautschun@bonanzacrk.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433003	WELL	SI	12/01/2020	OW	123-37406	State Antelope 41-44-30HNB	SI
435390	WELL	PR	04/01/2020	OW	123-38587	State Antelope P-T-30HNB	PR
435391	WELL	SI	10/01/2020	OW	123-38588	State Antelope U41-Y44-30HNB	SI
435392	WELL	PR	01/01/2021	OW	123-38589	State Antelope U-Y-30HNB	PR
435393	WELL	PR	04/01/2020	OW	123-38590	State Antelope P41-T44-30HNB	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Many tank NFPA placards and content labels are weathered need replaced. See attached photos.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	04/26/2021
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Good Housekeeping:

Type	TRASH		
Comment:	Trash in multiple locations, needs to be removed for good housekeeping. See attached photos		
Corrective Action:	Comply with Rule 606	Date:	04/26/2021
Type	WEEDS		
Comment:	Tumble weeds in multiple locations, needs to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 606	Date:	04/26/2021
Type	OTHER		
Comment:	Stained soil in multiple locations, needs to be removed. See attached photos		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	04/26/2021
Type	OTHER		
Comment:	Waste in bucket needs to be removed. See attached photo		
Corrective Action:	"Properly dispose of oily waste in accordance with 905.e."	Date:	04/26/2021
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment in multiple locations, needs to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 606	Date:	04/26/2021

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbwire		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	Unmarked risers in multiple locations need to be marked, locked out & tagged. See attached photos.		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b.	Date:	04/26/2021
Type: Bird Protectors	# 11		
Comment:			
Corrective Action:		Date:	
Type: Other	#		
Comment:	Back pressure regulator on the State Antelope P-T-30 HNB appears to be leaking, repair or replace. See attached photos.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	04/26/2021
Type: Horizontal Heater Treater	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Appear to be plumbed to surface.		
Corrective Action:		Date:	
Type: Other	# 5		
Comment:	Gaslift skid		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			

Corrective Action:		Date:	
Type: Other	#		
Comment:	Master Valves appear to be leaking, repair or replace. See attached photo.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: 04/26/2021

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:	Shares containment with crude oil tanks.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	BV CONCRETE		,
Comment:	Shares containment with crude oil tanks.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	15	400 BBLS	STEEL AST		40.376700,-104.588000
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 433003 Type: WELL API Number: 123-37406 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: SI

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 08/25/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 435390 Type: WELL API Number: 123-38587 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 08/25/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 435391 Type: WELL API Number: 123-38588 Status: SI Insp. Status: SI

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 08/25/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 435392 Type: WELL API Number: 123-38589 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 08/25/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 435393 Type: WELL API Number: 123-38590 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 08/25/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Wednesday 4/14/21 at approximately 1149hrs, I, Inspector Adam Burns, Conducted an on-site inspection at State Antelope P-30 Pad of Bonanza Creek Energy, at Location ID # 433004 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Unused equipment in multiple locations, needs to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 4/26/21.</p> <p>Tumbleweeds around wells need to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 4/26/21</p> <p>Trash in multiple locations, needs to be removed for good housekeeping. Comply with Rule 606. With a corrective action date of 4/26/21</p> <p>Many tank NFPA placards and content labels are weathered need replaced. Install sign to comply with Rule 605.g. With a corrective action date of 4/26/21.</p> <p>Stained soil in multiple locations, needs to be removed. "Properly dispose of oily waste in accordance with 905.e." With a corrective action date of 4/26/21.</p> <p>Waste in bucket, needs to be removed. "Properly dispose of oily waste in accordance with 905.e." With a corrective action date of 4/26/21.</p> <p>Master Valves appear to be leaking, repair or replace. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. With a corrective action date of 4/26/21</p> <p>Back pressure regulator on the State Antelope P-T-30 HNB appears to be leaking, repair or replace. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. With a corrective action date of 4/26/21</p> <p>Unmarked risers in multiple locations need to be marked, locked out & tagged. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b. With a corrective action date of 4/26/21</p> <p>See attached photos.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	burnsa	04/14/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699103401	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5403224