

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/25/2021

Submitted Date:

03/25/2021

Document Number:

699802821

FIELD INSPECTION FORM

Loc ID 334083 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

25 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, Caerus		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279893	WELL	SI	09/01/2020	GW	077-08947	KNOX 14-6 (F14OU)	SI
281934	WELL	SI	09/01/2020	GW	077-08982	KNOX FEDERAL 14-12 (F14OU)	SI
281939	WELL	SI	09/01/2020	GW	077-08983	KNOX 14-7 (F14OU)	SI
281940	WELL	PR	06/05/2006	GW	077-08984	KNOX 14-10 (F14OU)	PR
281941	WELL	PR	06/01/2006	GW	077-08981	KNOX 14-11 (F14OU)	PR

General Comment:

COGCC Inspection Report Summary
On Thursday 3/25/21 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at CAERUS PICEANCE LLC KNOX-68S96W /14SENW, Location #334083 in Mesa County Colorado.
Refer to document #699802158 inspection conducted on 11/24/20. Not all previous corrective action have been completed.

CAERUS PICEANCE LLC submitted FIR RESOLUTION FORM #402575833 stating that the pad was bladed, and rills were repaired.

While there, I observed normal production operations.
During this inspection the following possible compliance issues were observed:

1) Location lacks stabilization. See photo #3278, #2326, #3279 and #2327. No form of tracking control at entrance to location. See photo #3280 and #2325 with a previous corrective action date of 12/9/20.

-Location is located on the edge of a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signs located at separator not the wellheads.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Note there is no battery sign located at the battery. The previous information was posted on the tanks and does not meet the new battery sign requirements of Rule 605 e.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911		
Corrective Action:		Date:	
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:			
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks by wellheads		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit midstream		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Knox 14-6 well on free flow no tools		
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 5		
Comment:	Pressure transducers located on all braden heads. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Gas Meter Run	# 5		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			

Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Centralized containment					
Corrective Action:					Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 279893 Type: WELL API Number: 077-08947 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last produced August 2020

Corrective Action: _____ Date: _____

Facility ID: 281934 Type: WELL API Number: 077-08982 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last produced August 2020

Corrective Action: _____ Date: _____

Facility ID: 281939 Type: WELL API Number: 077-08983 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last produced August 2020

Corrective Action: _____ Date: _____

Facility ID: 281940 Type: WELL API Number: 077-08984 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

Facility ID: 281941 Type: WELL API Number: 077-08981 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Compaction				
Compaction	Fail					Location lacks stabilization.
Gravel						By separator
Other	Fail					No form of tracking control
		Gravel				
Berms						
		Sediment Traps				
Ditches						
		Berms				
Sediment Traps						
		Ditches				

Comment: [Location lacks stabilization. See photo #3278, #2326, #3279 and #2327. No form of tracking control at entrance to location. See photo #3280 and #2325.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 12/09/2020

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	03/25/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402641533	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5387575
699802822	Photos for Insp. #699802821	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5387570