

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>402619477</b>			
Date Received: <b>03/05/2021</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100264 Contact Name Jessica Dooling  
Name of Operator: XTO ENERGY INC Phone: (970) 769-6048  
Address: 110 W 7TH STREET Fax: ( )  
City: FORT WORTH State: TX Zip: 76102 Email: jessica.dooling@exxonmobil.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 103 00 OGCC Facility ID Number: 316201  
Well/Facility Name: PICEANCE CREEK-62S97W Well/Facility Number: 8SWSE  
Location QtrQtr: SWSE Section: 8 Township: 2S Range: 97W Meridian: 6  
County: RIO BLANCO Field Name: LOVE RANCH  
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude  GPS Quality Value:  Type of GPS Quality Value:  Measurement Date:   
Longitude

**LOCATION CHANGE (all measurements in Feet)**

Well will be:  (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSE Sec 8

New **Surface** Location **To** QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec  Twp

New **Bottomhole** Location Sec  Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation  feet Surface owner consultation date

FNL/FSL		FEL/FWL	
1018	FSL	2395	FEL
Twp <u>2S</u>	Range <u>97W</u>	Meridian <u>6</u>	
Twp <u></u>	Range <u></u>	Meridian <u></u>	
			**
			**
			** attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PICEANCE CREEK-62S97W Number 8SWSE Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 05/01/2021

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required)   | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Management Plan     |
| <input type="checkbox"/> Change Drilling Plan                          | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                         | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Bradenhead Plan                               | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |
| <input checked="" type="checkbox"/> Other <u>Water Share Agreement</u> |   |  |

## COMMENTS:

TEP Rocky Mountain LLC (TEP) and XTO Energy Inc. (XTO) have entered into a Master Production Water Custody Transfer Agreement, effective January 1, 2021. This sundry is being submitted per Rule 905.a.(4) to update the Waste Management Plan for the RG 41-18-297 pad to include a Third-Party Water Transfer, Receiving and Water Reuse Plan required to meet TEP's need of 4,000,000 barrels of XTO's excess produced water for exploration and production operations in Rio Blanco County. There are four locations/facilities included in this request: the Love Ranch Centralized E&P Waste Facility (Facility ID# 149012, Pit ID# 449807), PC 8-1 Pad (Location ID# 316201), RG 41-18-297 (Location ID# 316591), and RGU 23-7-297 (Location ID# 316408). To support this request, please find attached the updated Waste Management Plan including the Third-Party Water Transfer, Receiving and Water Reuse Plan with exhibits and the Memorandum of Master Production Water Custody Transfer Agreement executed by both TEP and XTO.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use: \_\_\_\_\_

COMMENTS:

### Best Management Practices

**No BMP/COA Type**

**Description**

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Operator Comments:

Please route to Alex Fischer

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Dooling

Title: Lead Regulatory  
Coordinat

Email: [jessica.dooling@exxonmobil.com](mailto:jessica.dooling@exxonmobil.com)

Date: 3/5/2021

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Heil, John

Date: 3/30/2021

### CONDITIONS OF APPROVAL, IF ANY:

**COA Type**

**Description**

	Operator shall adhere to all 1100 Series Flowline Regulations as it pertains to the various water supply lines used in the water share.
	XTO Energy - PC 8-1 Pad Temporary Booster Pump Operator shall adhere to all 600 Series Rules for tank setbacks and signs.
	When lines are not in service greater than 24 hours, lines will be pigged dry and will not be left with fluid when lines are unattended.
	Within 6-months of completion of the Water Share, all temporary above ground conveyance lines, pumps, valves, and any other associated equipment and materials shall be removed and areas reclaimed. Operator shall submit a F27 for the decommissioning of all Oil and Gas Facilities related with the wate share agreement.
	Produced water or flowback water or other exploration and production waste shall not be temporarily stored in modular large volume storage tanks (MLVSTs). Produced water or flowback water shall be temporarily stored in frac tanks.
	Termination of activities: both TEP and XTO shall notify the COGCC via sundry immediately upon termination of activities.
	If locations are in a sensitive area because of its proximity to surface water operator must ensure 110 percent secondary containment for any volume of fluids contained at the water handling facility site during natural gas development activities and operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (bmps) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 4 days), and maintained in good condition.

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Doc # 4023422784 states: "The Federal RGU 23-7-297 pad (Loc ID #316408) will be utilized for remote completions operations for the Federal RG 41-18-297 pad. Produced water will be stored at the RG 23-6-297 pad (Loc ID #335602)."  RG 23-6-297 pad (Loc ID #335602) is not included in this water share.	03/29/2021
Environmental	Exhibit A shows the XTO Love Ranch CE&P Facility ID: 149015 (Pit Facility ID: 449807). Exhibit A shows the RG 41-18-297 Pad as Location ID: 316519 and it should be Location ID: 316591.	03/29/2021
Environmental	Proposed operations through Dec 31, 2023.	03/29/2021
Environmental	Have Wildlife Mitigation/Protection Plans been submitted for Locations IDs: 316408, 149012; amd 316201?	03/29/2021
Routing Review	A task has been opened for the Environmental Group to review the information provided by the operator.	03/05/2021
Total: 5 comment(s)		

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402619477	SUNDRY NOTICE APPROVED-OTHER
402619490	WASTE MANAGEMENT PLAN
402643832	FORM 4 SUBMITTED
Total Attach: 3 Files	