

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 06190	Contact Name and Telephone Jeremy Fisher
Name of Operator: Omimex Petroleum	No: (970) 630-1272
Address: 56056 Hwy 385	Email: jfisher@omimexpetroleum.com
City: Holyoke State: CO Zip: 80734	
API Number: 125-09352 OGCC Facility ID Number:	
Well/Facility Name: Bledsoe SWD	Well/Facility Number: 1-18-3-43
Location QtrQtr: NENE Section: 18 Township: 3 Range: 43 Meridian:	

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 09/27/2016

Test Type:

☐ Test to Maintain SI/TA status☒ 5-year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s) Niobrara	Perforated Interval: 3422-3684	Open Hole Interval:
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 3/8	Tubing Depth: 3518	Top Packer Depth: 3511	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 03/22/2021	Well Status During Test injecting	Casing Pressure Before Test 0psi	Initial Tubing Pressure 0psi	Final Tubing Pressure 0psi
Casing Pressure Start Test 700	Casing Pressure - 5 Min. 700	Casing Pressure - 10 Min. 700	Casing Pressure Final Test 700	Pressure Loss or Gain During Test 0psi

Test Witnessed by State Representative?

☒ Yes☐ No

OGCC Field Representative (Print Name):

Kym Schure

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeremy Fisher

Signed: _____ Title: Foreman

Date: 03/22/2021

OGCC Approval: _____

Title: _____

Date: 3/22/2021

Conditions of Approval, if any: _____