

FORM
5
Rev
12/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
402635675

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: Craig Richardson
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4232
Address: 1001 NOBLE ENERGY WAY Fax: _____
City: HOUSTON State: TX Zip: 77070 Email: Denverregulatory@nbleenergy.com

API Number 05-123-50801-00 County: WELD
Well Name: Reveille Well Number: A35-750
Location: QtrQtr: SWSW Section: 35 Township: 6N Range: 64W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 260 feet Direction: FSL Distance: 428 feet Direction: FWL
As Drilled Latitude: 40.436338 As Drilled Longitude: -104.525250
GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 12/23/2020
FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 523 feet Direction: FSL Dist: 2556 feet Direction: FWL
Sec: 35 Twp: 6N Rng: 64W
FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 201 feet Direction: FNL Dist: 2594 feet Direction: FWL
Sec: 26 Twp: 6N Rng: 64W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 12/29/2020 Date TD: 01/29/2021 Date Casing Set or D&A: 01/30/2021
Rig Release Date: 01/31/2021 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17381 TVD** 6681 Plug Back Total Depth MD 17318 TVD** 6681
Elevations GR 4647 KB 4677 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD,(IND in 123-22824)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 1548 Fresh Water (bbls): 1403
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A-52A	36.94	0	110	64	110	0	CALC
SURF	13+1/2	9+5/8	J-55	36	0	1934	653	1934	0	VISU
2ND	8+1/2	5+1/2	P-110C	17	0	17367	2029	17367	1862	CBL

Bradenhead Pressure Action Threshold 580 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,623				
SUSSEX	4,223				
SHANNON	5,103				
TEEPEE BUTTES	6,234				
SHARON SPRINGS	7,045				
NIOBRARA	7,108				

Operator Comments:

TPZ is estimated. Actual will be reported on Form 5A.
 As drilled GPS was surveyed after conductor was set.
 Alternative Logging Program: No open hole logs run per rule 317.p. IND ran on Hoffner 14-35 (123-22824)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: _____

Email: julie.webb@chevron.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402640091	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402640095	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402635889	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402635890	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402635892	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402635894	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402635898	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)