

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402643246

Date Received:

03/30/2021

Spill report taken by:

Graber, Candice  
(Nikki)

Spill/Release Point ID:

479280

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	<b>Phone Numbers</b>  Phone: <u>(970) 3045329</u> Mobile: <u>( )</u> Email: <u>jacob.evans@chevron.com</u>
Address: <u>1001 NOBLE ENERGY WAY</u>		
City: <u>HOUSTON</u>	State: <u>TX</u> Zip: <u>77070</u>	
Contact Person: <u>Jacob Evans</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402587312

Initial Report Date: 01/30/2021 Date of Discovery: 01/28/2021 Spill Type: Historical Release

#### Spill/Release Point Location:

QTRQTR NWNW SEC 20 TWP 4N RNG 65W MERIDIAN 6

Latitude: 40.302293 Longitude: -104.692823

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

#### Reference Location:

Facility Type: OTHER ☒ Facility/Location ID No 318333  
Spill/Release Point Name: Edward Hemple 1 ☐ Well API No. (Only if the reference facility is well) 05- -  
☐ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>Unknown</u>	Estimated Condensate Spill Volume(bbl): <u>Unknown</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>Unknown</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

#### Land Use:

Current Land Use: CROP LAND Other(Specify): \_\_\_\_\_  
Weather Condition: P/C 35  
Surface Owner: FEE Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐  
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Historical impacts were discovered during reclamation activities on the lease road. Excavation activities were initiated to remove the impacts and grab soil samples were collected for laboratory analysis.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
1/29/2021	COGCC	Nikki Graber	-	
1/29/2021	Weld County	David Burns	-	
1/29/2021	Weld County	Jason Maxey	-	
1/29/2021	Weld Coutny	Roy Rudisill	-	
1/29/2021	Noble Land	Landowner	-	

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**CORRECTIVE ACTIONS**

#1 Supplemental Report Date: 03/30/2021

Root Cause of Spill/Release Unknown (Historical)

Other (specify) \_\_\_\_\_

Type of Equipment at Point of Spill/Release: Other

If "Other" selected above, specify or describe here:

Historical impacts were discovered during remclamation of the lease road

Describe Incident & Root Cause (include specific equipment and point of failure)

Historical impacts were discovered during reclamation activities.

Describe measures taken to prevent the problem(s) from reoccurring:

Noble conducts routine AVO inspections on all oil and gas facilities. A site assessment was conducted and the data will be submitted under remediation number 12591.

Volume of Soil Excavated (cubic yards): 30

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment

☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

## REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 12591

### OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans

Title: Environmental Specialist Date: 03/30/2021 Email: jacob.evans@chevron.com

### COA Type

### Description

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### Attachment List

#### Att Doc Num

#### Name

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Total Attach: 0 Files

### General Comments

#### User Group

#### Comment

#### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)