

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100322 Contact Name Craig Richardson
 Name of Operator: NOBLE ENERGY INC Phone: (303) 2284232
 Address: 1001 NOBLE ENERGY WAY Fax: ()
 City: HOUSTON State: TX Zip: 77070 Email: craig.richardson@noblenergy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 459867
 Well/Facility Name: D01-03 Well/Facility Number: Multi
 Location QtrQtr: NENW Section: 1 Township: 3N Range: 64W Meridian: 6
 County: WELD Field Name: _____
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENW Sec 1

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp Range

New **Bottomhole** Location Sec Twp Range

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
315	FNL	1617	FWL
Twp 3N	Range 64W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**
			** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name D01-03 Number MULTI Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |
| <input type="checkbox"/> Other _____ | | |

COMMENTS:

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:**Best Management Practices**

No	<u>BMP/COA Type</u>	<u>Description</u>
1	Planning	Operator hereby certifies to the Director that the Modular Large Volume Tanks, utilized for the afore mentioned location, will be designed and implemented consistent with the Colorado Oil and Gas Conservation Commission policy dated June 13, 2014.

Total: 1 comment(s)

Operator Comments:

Noble's requests an increase in equipment on the D01-03 Multi location to allow the location to serve the following locations: 459762, 459534, 459867, 459893

The equipment addition will not impact the approved Cultural Distances, the nearest Building Unit is over a mile away from this location.

Proposed Cultural Distances:

Building: 5280'

Building Unit: 5280'

High Occupancy Building Unit: 5280'

Designated Outside Activity Area: 5280'

Public Road: 5280'

Above Ground Utility: 3557'

Railroad: Feet 5280'

Property Line: 173'

School Facility: 5280'

School Property Line: 5280'

Child Care Center: 5280'

The approval of this equipment addition will eliminate the need to construct the approved facility on the D02-02 Multi location (Loc ID 459534). The D02-02 location will still be constructed for the development of the approved wells. The elimination of the approved facility at this location will Noble to eliminate approximately 11.8 acres of disturbance during construction of the D02-02, some of the area approved for the placement of the facility at the D02-02 location may be constructed if needed for safety reasons during operations.

Noble is able to add the requested equipment addition without increasing the overall footprint of the approved facility at the D01-03 Multi location.

The D02-02 Facility is located approximately 4,498' away from the nearest building unit. The proposed centralized location at the D01-03 Facility is approximately 5280' + away from the nearest BU. Increasing the distance from the facility edge of disturbance to the nearest BU. The current plan is to bring in electrification (Xcel Energy), so lowering air emissions will occur. However, the utilized of electricity is dependent upon Xcel Energy schedule and construction activity. Noble will work with Xcel to hopefully utilize electricity at this location. Truck traffic that would have serviced the D002-02 Facility will be eliminated.

Approximate Reduction trip counts eliminated as a result of not constructing the D02-02 facility:

Construction: 45 trips/day –20 days

Assembly: 25 trips/day – 20 days

Automation: 10 trips/day –20 days

Facility Count

Wells 9

Pump Jacks 9

Oil Tanks* 4

Separators* 42

Electric Motors

Vapor Recovery Unit* 14

Condensate Tanks*

Special Purpose Pits

Injection Pumps*

Electric Generators* 4

VOC Combustor* 4

Water Tanks* 4

Multi-Well Pits*

Cavity Pumps*
 Fuel Tanks*
 Flare*
 Buried Produced Water Vaults* 2
 Modular Large Volume Tanks 1
 Gas Compressors* 5
 LACT Unit* 4
 Pigging Station*
 Pump 5
 Scrubber 14
 Water Pump Skid 3
 Heater Treater 4
 Launcher/Receiver 3
 Knockout Vessel 2
 Meter Building 13
 IA Skid 1
 Gas Lift Meter Buildings 13
 Oil Surge Drum 1
 Maintenance Tank 1
 MLVT 1

Forty-two (42) 2-10" Steel Three Phase Flowlines,
 Six (15) 2-4" Steel Gas Lift Lines,
 Two (2) 8-16" Steel Gas Gathering Line,
 Three (3) 8-16" Steel Oil lines,
 Three (3) 4-8" Steel Produced Water Lines,
 Three (3): 3-8" Temporary Fresh Water Poly Lines

MLVT BMP:

Operator hereby certifies to the Director that the Modular Large Volume Tanks, utilized for the afore mentioned location, will be designed and implemented consistent with the Colorado Oil and Gas Conservation Commission policy dated June 13, 2014.

Attachments:

Revised Location Drawing
 Revised Facility Drawing
 MLVT Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Craig Richardson
 Title: Regulatory Analyst III Email: djregulatory@nblenergy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	A task has been opened for the OGLA Group to review the information provided by the operator.	11/19/2020
Routing Review	A task has been opened for the OGLA Group to review the information provided by the operator.	10/09/2020
Total: 2 comment(s)		

Attachment List

Att Doc Num

Name

402506349

OTHER

402506351

LOCATION DRAWING

402506359

CONST. LAYOUT DRAWINGS

Total Attach: 3 Files