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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



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FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 100322
Name of Operator: Noble Energy Inc
Address:
City: State: Zip:
API Number: 05-123-26589 OGCC Facility ID Number:
Well/Facility Name: Booth USX EE Well/Facility Number: 35-06
Location QtrQtr: SE/NW Section: 35 Township: 7N Range: 65W Meridian:

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [ ]
Test Type:
[checked] Test to Maintain SI/TA status [ ] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test
Describe Repairs or Other Well Activities: COMPLETE CHARTED MIT

Wellbore Data at Time of Test
Injection/Producing Zone(s): COD
Perforated Interval: 7132-7147
Open Hole Interval: N/A
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth
CIBP = 6566 - TOC = 654

Tubing Casing/Annulus Test
Tubing Size: 2 3/8
Tubing Depth: 7082
Top Packer Depth:
Multiple Packers? [ ] Yes [x] No

Test Data
Test Date: 03/22/2021
Well Status During Test: SI
Casing Pressure Before Test: 0
Initial Tubing Pressure: 0
Final Tubing Pressure: 0
Casing Pressure Start Test: 359
Casing Pressure - 5 Min.: 357
Casing Pressure - 10 Min.: 357
Casing Pressure Final Test: 357
Pressure Loss or Gain During Test: -2
Test Witnessed by State Representative? [ ] Yes [x] No
OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeremie Schneider

Signed: Jeremie Schneider Title: Wellsite Supervisor Date: 03/22/2021

OGCC Approval: Title: Date:

Conditions of Approval, if any: