

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/18/2021

Submitted Date:

03/23/2021

Document Number:

688310065

FIELD INSPECTION FORM
 Loc ID 336946 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10112

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Address: 5057 KELLER SPRINGS RD STE 650

City: ADDISON State: TX Zip: 75001

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|---------------------------------|---------------------------------|
| Foundation Energy | (866) 767-3600 | regulatory@foundationenergy.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|--------------|--------|-------------|------------|-----------|---------------------|-------------|
| 280869 | WELL | PR | 09/01/2019 | GW | 125-09601 | BROWN 44-28 | PR |
| 467372 | Domestic Tap | AC | 09/09/2019 | | - | Domestic Tap 28SESE | AC |

General Comment:[Routine Inspection](#)[Domestic Tap per COGCC database: Domestic Tap 467372 Domestic Tap 28SESE FOUNDATION ENERGY MANAGEMENT LLC](#)

LocationOverall Good: ☒

| | | | |
|----------------------|--------------------|-------|--|
| Signs/Marker: | | | |
| Type | OTHER | | |
| Comment: | lease sign on CR Y | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 866-767-3600

Corrective Action:

Date: _____

Overall Good: ☐

| | | | | |
|----------------|------|--------|--|--|
| Spills: | | | | |
| Type | Area | Volume | | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|--------------------|-----------------|-------|--|
| Fencing/: | | | |
| Type | TANK BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | fiberglass shed | | |
| Corrective Action: | | Date: | |

| | | | |
|--------------------------|---------------------------------|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 2 | | |
| Comment: | digital, 4/20 calibration cards | | |
| Corrective Action: | | Date: | |
| Type: Gathering Line | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Vertical Separator | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |

| | | | |
|---------------------------------|-----|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Vertical Heated Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|----------------|---------|--------|
| PRODUCED WATER | 1 | 200 BBLs | FIBERGLASS AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | no berms | | | |
| Corrective Action: | | | | Date: |

Wells Served By Facilities Above

| API Number |
|------------|
| 125-07740 |
| 125-09601 |
| 125-07424 |

AirsID

| API Number | AirsID |
|------------|--------|
| | |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Location Construction

Location ID: 280869 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 280869 | Type: WELL | API Number: 125-09601 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

| | | | | |
|---------------------|--------------------|---------------|------------|------------------|
| Facility ID: 467372 | Type: Domestic Tap | API Number: - | Status: AC | Insp. Status: AC |
|---------------------|--------------------|---------------|------------|------------------|

Producing Well

Comment: pr 1/1/2021 production reported to COGCC database with gas produced sold or used, however, the meter sheds on CR Y used to include this well with Toner 2-28 (125-07424) and Toner 34-28 (125-07740). There are still 3 vertical separators at the sheds and historical aerials show flow lines from each of these 3 wells to this tank battery. There are two meters and two calibration cards for Toner 2-28 and Toner 34-28 and no meter for Brown 44-28. Check monthly production, Form 7s to determine if this well is a domestic well and not going to the sales line. Contact COGCC Production (TI) with questions.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |
| Compaction | Pass | Compaction | Pass | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------------------|---|
| 688310125 | Foundation Energy Brown 44-28 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5385226 |