

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/18/2021

Submitted Date:

03/23/2021

Document Number:

688310065

FIELD INSPECTION FORM

Loc ID 336946 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10112
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC
Address: 5057 KELLER SPRINGS RD STE 650
City: ADDISON State: TX Zip: 75001

Findings:

- 9 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Foundation Energy	(866) 767-3600	regulatory@foundationenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
280869	WELL	PR	09/01/2019	GW	125-09601	BROWN 44-28	PR
467372	Domestic Tap	AC	09/09/2019		-	Domestic Tap 28SESE	AC

General Comment:

[Routine Inspection](#)

[Domestic Tap per COGCC database: Domestic Tap 467372 Domestic Tap 28SESE FOUNDATION ENERGY MANAGEMENT LLC](#)

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	lease sign on CR Y		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	866-767-3600		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	fiberglass shed		
Corrective Action:			Date:

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	digital, 4/20 calibration cards		
Corrective Action:			Date:
Type: Gathering Line	# 2		
Comment:			
Corrective Action:			Date:
Type: Vertical Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		

Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	FIBERGLASS AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	no berms			
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
125-07740
125-09601
125-07424

AirsID

API Number	AirsID

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 280869 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: No COAs.

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 280869 Type: WELL API Number: 125-09601 Status: PR Insp. Status: PR

Facility ID: 467372 Type: Domestic Tap API Number: - Status: AC Insp. Status: AC

Producing Well

Comment: pr 1/1/2021 production reported to COGCC database with gas produced sold or used, however, the meter sheds on CR Y used to include this well with Toner 2-28 (125-07424) and Toner 34-28 (125-07740). There are still 3 vertical separators at the sheds and historical aerials show flow lines from each of these 3 wells to this tank battery. There are two meters and two calibration cards for Toner 2-28 and Toner 34-28 and no meter for Brown 44-28. Check monthly production, Form 7s to determine if this well is a domestic well and not going to the sales line. Contact COGCC Production (TI) with questions.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688310125	Foundation Energy Brown 44-28	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5385226