

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/15/2021

Submitted Date:

03/15/2021

Document Number:

699502379

FIELD INSPECTION FORMLoc ID 319653 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

3 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		jh@p3petro.com	
		jh@p3petro.com	
		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200743	WELL	TA	09/01/1990	SI	001-06146	KUNCE 1-20	TA

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type

OTHER

Comment:

Unused shed, and equipment inside shed on location needs to be removed.

Corrective Action:

Comply with COGCC housekeeping rules

Date: 11/23/2018

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Bradenhead

1

Comment:

Corrective Action:

Date:

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 200743 Type: WELL API Number: 001-06146 Status: TA Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Well has been TA. No production data on well. Last MIT was performed on 6/4/18 according to Document # 401679901 Sundry Notice.

Corrective Action: Well must be either:

Date: 03/11/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

BradenHead

Date of Last Brhd Test: 05/06/2020

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 3/11/21 at approximately 1530 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name-Kunce 1-20</p> <p>Company Name- P3</p> <p>API- 05-001-06146</p> <p>In Adams County Colorado.</p> <p>While there, I observed TA well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Unused shed, and equipment inside shed on location needs to be removed.</p> <p>Comply with COGCC housekeeping rules 11/23/18</p> <p>Well has been TA. No production data on well. Last MIT was performed on 6/4/18 according to Document # 401679901 Sundry Notice.</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or</p> <p>2) Be properly plugged and abandoned.</p> <p>3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.3/11/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p>	medinaj	03/15/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402628766	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5376225
699502380	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5376202