

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2021

Submitted Date:

03/11/2021

Document Number:

699502369**FIELD INSPECTION FORM**Loc ID 319736 Inspector Name: MEDINA, JUSTIN On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #225City: AURORA State: CO Zip: 80016**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**4 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	<a href="#">All Inspections</a>
Espinosa, Bill	(303) 829-4982	billespinosa30@yahoo.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201184	WELL	SI	01/01/2019	GW	001-06587	BRUCHEZ 3	SI

**General Comment:**

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Deadman # &amp; Marked

# 4

Comment:

Corrective Action:

Date:

Type: Pump Jack

# 1

Comment:

Corrective Action:

Date:

Type: Bradenhead

# 1

Comment:

Corrective Action:

Date:

**Venting:**

Yes/No

NO

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Inspected Facilities**

Facility ID: 201184 Type: WELL API Number: 001-06587 Status: SI Insp. Status: SI

**Idle Well**

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well has been SI since 12-1-18 according to COGCC data. At time of inspection tubing was shut in with bull plug.

Corrective Action: Well must be either:

Date: 03/11/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

**BradenHead**

Date of Last Brhd Test: 04/20/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: \_\_\_\_\_

End Surf Csg Pressure: 0

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On 3/11/21 at approximately 1400 I, Inspector Justin Medina conducted an on-site inspection at:</p> <p>Well Name- Bruchez 3</p> <p>Company Name- Renegade oil and gas</p> <p>API- 05-001-06587</p> <p>In Adams County Colorado.</p> <p>While there, I observed SI well</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Well has been SI since 12-1-18 according to COGCC data. At time of inspection tubing was shut in with bull plug.</p> <p>Well must be either:</p> <p>1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or</p> <p>2) Be properly plugged and abandoned.</p> <p>3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.3/11/21</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	medinaj	03/11/2021

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699502370	pics	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5376197">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5376197</a>