

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/22/2021

Submitted Date:

03/04/2021

Document Number:

689805414

FIELD INSPECTION FORM

Loc ID 312860 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 95520
Name of Operator: WESCO OPERATING INC
Address: 120 S DURBIN STREET
City: CASPER State: WY Zip: 82602

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kirkwood, Thomas	307-577-5328	tomk@kirkwoodcompanies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222648	WELL	SI	05/01/2020	DSPW	081-06008	MAUDLIN GULCH UNIT 12	AC

General Comment:

[Routine UIC inspection.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:	1-866-965-6296		
Corrective Action:			Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Equipment:

			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	#		
Comment:	No bradenhead access apparent.		
Corrective Action:	Install bradenhead access and/or means of monitoring bradenhead pressure.		Date: <u>04/05/2021</u>

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 222648 Type: WELL API Number: 081-06008 Status: SI Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 350 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: MR-MN
TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 03/21/2019
Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection. Active injection at time of inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Snow cover inhibited scope of stormwater inspection. No apparent soil migration; erosion or soil movement. Full stormwater inspection will be performed after snowmelt.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402618060	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5367402
689805427	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5367381