

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/09/2021

Submitted Date:

03/09/2021

Document Number:

696104450

FIELD INSPECTION FORM

Loc ID 442375 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10665
Name of Operator: CCRP OPERATING INC
Address: 717 17TH STREET STE 1525
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Zorn, Ryan	720-961-4785	rz@clearcreekrp.com	Principal Agent
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
442592	WELL	PR	08/01/2019	OW	123-41933	Cox 1	PR
442594	WELL	PR	08/01/2019	OW	123-41935	Cox 5	WK

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Producing | PR ; 1: Shut-In | SI.
Battery: Active.

Location

Lease Road:			
	Type Access		
	comment: Adequate		
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type WELLHEAD		
	Comment: 2: Wellsites.		
Corrective Action:			Date:
	Type CONTAINERS		
	Comment: Propane, Methanol, Paraffin Inhibitor, Emulsion Breaker		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
	Comment:		
Corrective Action:			Date:
	Type BATTERY		
	Comment:		
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
	Type SEPARATOR		
	Comment: Surrounded by metal berms.		
Corrective Action:			Date:
	Type WELLHEAD		
	Comment: 2: Wellsites. Iron panel.		
Corrective Action:			Date:
	Type PUMP JACK		
	Comment: Iron panel.		
Corrective Action:			Date:

Equipment:		corrective date
Type: Ancillary equipment	# 5	
Comment:	At wellsites. 1: Parrafin Inhibitor pump, tank w/ drip containment. Placarded. 1: Emulsion Breaker pump, tank w/ drip containment. Placarded. 1: Propane tank. Placarded At Battery site. 1: Methanol pump, tank w/ drip containment. Placarded 1: Propane tank. Placarded	
Corrective Action:		Date:
Type: Prime Mover	# 2	
Comment:	Gas engines drive pumping units.	
Corrective Action:		Date:
Type: Emission Control Device	# 3	
Comment:	ECD #1, 2, 3: Crude storage vapor line combustors. Controls crude oil tanks vapors.	
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 2	
Comment:	2: Wellsites. Belt / Strap Pumping Units.	
Corrective Action:		Date:
Type: Bradenhead	# 2	
Comment:	2: Wellsites. Appears plumbed to surface.	
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment:	1: Sales. Calibration card indicates calibration within last year. Last calibration: 01/08/2021. Meter is active w/production. 2: Allocation: Calibration card indicates calibration within last year. Last calibration: 04/21/2020. Meter is active w/production.	
Corrective Action:		Date:
Type: Bird Protectors	# 5	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Vertical Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	OTHER			
Comment: AST concrete						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity) 60 Bbls.						
Other (Type) AST Concrete.						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Shares containment w/ crude oil tanks & produced H2O tanks.						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	500 BBLS	STEEL AST			
Comment: Equalizer lines connect produced H2OI tanks.						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Shares containment w/ crude oil tanks & produced H2O vault.						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	5	500 BBLS	STEEL AST		40.999147,-104.535241	
Comment: Equalizer lines connect crude oil tanks.						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		

Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	Shares containment w/ produced H2O tanks, vault.				
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 442592 Type: WELL API Number: 123-41933 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/19/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 442594 Type: WELL API Number: 123-41935 Status: PR Insp. Status: WK

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Observed workover rig on well.
Site supervisor stated that workover was to replace parted rods.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 10/19/2020 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Workover

Comment: Shut-In | SI.
Observed workover rig on well.
Site supervisor stated that workover was to replace parted rods.
Jobsite safety signage posted.
Production foreman stated that well will be RTP | Returned to Production within 24 hours.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 03/09/2021 at approximately 15:25 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: CCRP OPERATING INC Location Name: Cox /22-B Pad Location ID: 442375 Well Names: Cox 1, Cox 5 API: 05-123-41933, 05-123-41935 Location County: Weld County, Colorado Weather: Mostly cloudy, dry.</p> <p>While there, I observed: Well(s): 1: Producing PR ; 1: Shut-In SI. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	03/09/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696104451	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5372124