

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96850

Contact Name: Richard Miller

Name of Operator: TEP ROCKY MOUNTAIN LLC

Phone: (985) 7743761

Address: PO BOX 370

Fax:

City: PARACHUTE State: CO Zip: 81635

Email: rmiller@terraep.com

For "Intent" 24 hour notice required,

Name: Longworth, Mike

Tel: (970) 812-7644

COGCC contact:

Email: michael.longworth@state.co.us

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number 05-045-06686-00

Well Name: HOAGLUND

Well Number: GV 79-35

Location: QtrQtr: SESE Section: 35 Township: 6S Range: 95W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number: 12669

Field Name: PARACHUTE

Field Number: 67350

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.475521 Longitude: -107.960166

GPS Data: GPS Quality Value: 0.0 Type of GPS Quality Value: Date of Measurement: 06/06/2012

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☒ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details: 2 7/16" tubing fish at 7248'

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
WILLIAMS FORK	4952	6693			
CAMEO COAL	6693	7220	10/02/1992	BRIDGE PLUG	6693

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1818	700	1818	0	VISU
1ST	7+7/8	5+1/2	N-80	15.5 & 17	0	7546	550	7546	5537	CALC
		5+1/2		Stage Tool		5537	400	5537	4050	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6693 with 2 sacks cmt on top. CIBP #2: Depth 5800 with 3 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1863 ft. with 45 sacks. Leave at least 100 ft. in casing 1868 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Proposed Procedure:

1. Notify COGCC via Form 42, 48 hrs prior to start of activity
2. POOH and lay down tubing string
3. Set CIBP + dump bail 3 sks cement at 5,800' in 5-1/2" casing. TOC @ 5,775'
4. Pressure Test casing to 500 psi for 15 minutes and monitor leak off. Notify BLM and COGCC if test fails.
5. Set CIBP at 1,868'
6. Shoot 3 holes in 5-1/2" casing at 1,863' and pump 45 sks cement. TOC @ 1,718'
7. Cut off 8-5/8" and 5-1/2" casing to 4' below ground level
8. Top out a 50-ft surface cement plug from surface in 5-1/2" x 8-5/8" annulus (9 sks)
9. Top out a 50-ft surface cement plug inside the 5-1/2" casing (6 sks)
10. Submit wireline and cement field tickets to engineer
11. Monitor well for 5 days to ensure successful plugging
12. Weld a steel plate dryhole marker (Above Ground) with a weep hole on top of casing (See Details Below)
13. Submit subsequent Form 6 to COGCC
14. Backfill cellar
15. Properly abandon flowlines per Rule 1105. File electronic Form 42 after flowline abandonment is complete. Wellhead line is "on location".

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Vicki Schoeber

Title: Regulatory Specialist

Date: _____

Email: vschoeber@terraep.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

COA Type

Description

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Attachment List

Att Doc Num

Name

402613334	PROPOSED PLUGGING PROCEDURE
402613335	WELLBORE DIAGRAM
402613336	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)