

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/19/2021

Submitted Date:

02/22/2021

Document Number:

700600247

**FIELD INSPECTION FORM**

Loc ID \_\_\_\_\_ Inspector Name: Kosola, Jason On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 10722  
 Name of Operator: KTM OPERATING LLC  
 Address: 1246 BAYOU LACARPE ROAD  
 City: HOUMA State: LA Zip: 70360

**Findings:**

6 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

| Contact Name       | Phone          | Email                         | Comment          |
|--------------------|----------------|-------------------------------|------------------|
| McCann, Randall    | 337-654-9804   | rmccann@pcminc.com            | Designated Agent |
| Sherman, Susan     |                | susan.sherman@state.co.us     |                  |
| FESI, MICHAEL      |                | jrhodes@pcminc.com            |                  |
| James, Cole        | 719-892-0378   | cj0378@hotmail.com            | Pumper           |
| Oakes, Kevin       | 713-227-0391   | kevin@d90energy.com           | Designated Agent |
| Schlagenhauf, Mark |                | mark.schlagenhauf@state.co.us |                  |
| Vincent, Kenny     | (337) 654-9404 | kvincent@reagan.com           | Principal Agent  |

**Inspected Facilities:**

| Facility ID | Type             | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------------------|--------|-------------|------------|---------|---------------|-------------|
| 479428      | SPILL OR RELEASE | AC     | 02/22/2021  |            | -       | Craig 6-4 SWD | EI          |

**General Comment:**

This is an environmental inspection in response to a 160 barrel produced water spill reported on 2/19/2021. Inspection found spill occurred as the result of a frozen burst pipe inside the tank battery containment. Spill then flowed west outside containment and collected in small depression on the west side of the well pad. Spill did not leave the tank battery location. See attached photos.

**FAILURE TO MEET STATUTORY DEADLINES WILL AUTOMATICALLY RESULT IN ISSUANCE OF NOTICE OF ALLEGED VIOLATION.**

Operator has submitted the Form 19 Initial. FORM 19 SUPPLEMENTAL 10 DAY REPORT DUE 2/28/2021. Operator shall also list landowner and local government contacts on Form 19 Supplemental. See conditions of approval on Form 19 Initial 402605216:

Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:

- A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill
- B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity
- C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator
- D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.

**FORM 19 SUPPLEMENTAL 90 DAY CLOSURE**

Pursuant to Rule 912.b.(6) Operator will submit for Director Approval a Form 19 Supplemental Report within 90 days of the spill date with supporting documentation to demonstrate that the Spill has been cleaned up and complies with Table 915-1. The Form 19 Supplemental Report for closure is due by May 19, 2021.

**SOIL SAMPLING TABLE 915-1 PRODUCED WATER**

Operator will collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).

**Inspected Facilities**

Facility ID: 479428 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

**Environmental**

**Spills/Releases:**

Type of Spill: PRODUCED WATER Estimated Spill Volume: 160

Comment: Spill of approximately 160 bbl.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Spill must be closed by 90 days. If clean up of spill will take longer than 90 days operator must submit a Form 27 Remediation plan to Area Environmental Protection Specialist before May 19, 2021. Date: 05/19/2021

Reportable: YES GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

\_\_\_\_\_

Sample Location: \_\_\_\_\_ Comment: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description          | URL   |
|--------------|----------------------|---|
| 402606489    | INSPECTION SUBMITTED | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357447">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357447</a> |
| 700600248    | Inspection photos    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357446">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5357446</a> |