



J00619353
Well Services

N96066043036
NO. 65710
65710

40.18004500
104.56787200

Date 12-07-2020

Customer Noble Energy

State CO

Well / Lease NORRIS D32-09

County Weld

Company Rep. Chris Hohnstein. Time 9:00am To 5:00pm Area PNA.

Rig No. 725

DESCRIPTION

RCTL, HSM, warm up equip, start equip, inspect equip for ice plugs, check well PSI, Tubing 35PSI, CSG 25PSI, Surface OPI, unlock well, T/H w/7stands + 20 ft of subs, sting in CICK. HSM w/cementers, Rig up cementers, Pump 10 Bbls of Mud flash + 5 Bbls of fresh water + 170 Sxs of cmt from Perf @ 2500 to Perf @ 2000, sting out of CICK, Rig down cementers, Toc on Annulus and CSG @ 2000, LD 20 ft of subs, T/H w/6 stands, LD 62 Joints, full up well use 5 Bbls. HSM w/WL, Rig up WL, cut 3 1/2 CSG @ 894', Rig down WL, circulate well clean, use 80 Bbls, change equip from 2 1/16 to 3 1/2, Rig down w/ floor, nipple down BOP + well Head, unland 3 1/2 CSG, we couldn't unland CSG, change operations, Pump

TOOL BOX SAFETY MEETING 10 Bbls of Mud flash + 5 Bbls of fresh water + 306 Sxs of cmt from 894' to

ATTENDEES OTHER THAN LISTED BELOW Surface, Rig down cementers, secure well, change equipment from 3 1/2 TOPIC to 2 1/16, Drain Pump + Hardline, secure Rig + Tanks, core equip, Rig crew drove back to yard

CHARGE RECORD

Scenario 1-A

725 Rig Time 34 Hrs. @
5062 Crew Travel x
8311 Mud Pump x Tank
40-6-9 Base Beam
Power Swivel x
Washington Head
Blow-out Preventer x
Flanges x
Tool Pusher
Mud Tank x
Power Rod Tongs x
Fuel
Pipe Dope @ \$

Fishing Tools x CICK
Light Plant x CICK
Swab Cups Squeezes
Swab Cups Jet Cut
Oil Svr. Rbr. Dump Bailer
TBG Wiper Rubber 2 # @ \$ 54
Rod Wiper Rubber # @ \$
Sub Pay (# CSG Equip
4th Hand T/H Valve
5th Hand BOP Test & Chart
Other Scenario 1-A
Other ** Disc Items
Other 2% winter pricing
Sales

Total Charges

CHARGE RECORD

Type Well Head NORRIS D 32-09
Packer Settings Well Name & No.
Type Packer 422125470
No. Jts. Tubing Project/AFE No.
Task 247036
Acct Code
CHRIS HOHNSTEIN
Work Ordered By

Mud Anchor
Size Tubing
Subs
Perf. Nppl.

No. & Size Rods

No. & Size Subs

Pump Description (out)
(in)

SIGN

Dec 10, 2020

APPROVED

SENTATIVE

OR

OPERATOR Luis Trujillo

DERRICKMAN Edgar Peña

FLOOR HAND Oscar C Borjas

FLOOR HAND Mario Marquez

RIG	TRAVEL	TOTAL
7	1	8
7	1	8
7	1	8
7	1	8

CO14504/CR7933 EPS

J00619353
Well Services

N96000043018
NO. 65709
65709



40.18004500
04.56787200

Date 12-05-2020

Customer Noble Energy

State CO

Well / Lease NORRIS D32-09

County Weld ✓

Company Rep: Jeremie S.

Time 6:00 AM To 4:00 PM

Area PNA

Rig No. 725

DESCRIPTION

RCTL, HSM, warm up equip, start equip, inspect equip for ice plugs, check well psi, O.P.S.
unlock well, TOH w/37stands, LD 141 Jts. HSM w/WL, Rig UP WL, set a
CIBP @ 6720 Dump Bailer 2.5XS of cmt on TOP of Plug. Full UP well, use 40
Bbls from work tank. Pressure test Plug and 3/2CSG @ 500psi, from 15 min.
good Test, set a CIBP @ 4089 + Dump Bailer 2.5XS of cmt on TOP of Plug.
shoot Perf @ 2500, inject circulation, use 5 Bbls. shoot Perf @ 2000, set
a CICK @ 2400. Rig down WL, T.I.H w/stinger + 37stands, + 20ft of
a Joint. Tag cick, LD 1 Joint, TOH w/7stands, secure well, Drain

TOOL BOX SAFETY MEETING Pump + Hardline, Secure Rig + Tanks, cover equip.

ATTENDEES OTHER THAN LISTED BELOW Rig crew drove back to yard.

TOPIC water on location. start w/ 330 Bbls. finish w/ 325 Bbls. PNA Day 2

CHARGE RECORD

725
5062
8311
40-6-9
2994
8344
✓
Rig Time _____ Hrs. @ _____ Per Hr. \$
Crew Travel x \$
Mud Pump x Tank \$
Base Beam \$
Power Swivel x \$
Washington Head \$
Blow-out Preventer x \$
Flanges x \$
Tool Pusher \$
Mud Tank x \$
Power Rod Tongs x \$
Fuel _____ Gals. @ _____ Per Gal \$
Pipe Dope @ \$ _____ Per Trip \$
Washington/Stripper Rubber # @ \$ \$

Fishing Tools x \$
Light Plant x \$
Swab Cups # @ \$ \$
Swab Cups # @ \$ \$
Oil Svr. Rbr. # @ \$ \$
TBG Wiper Rubber # @ \$ \$
Rod Wiper Rubber # @ \$ \$
Sub Pay (#) @ \$ \$
4th Hand \$
5th Hand \$
Other \$
Other \$
Other \$
Sales Tax x % \$

Total Charges

CHARGE RECORD

Type Well Head _____ Mud Anchor _____
Packer Settings _____ Size Tubing _____
Type Packer _____ Subs _____
No. Jts. Tubing _____ Perf. Nppl. _____

No. & Size Rods _____
No. & Size Subs _____
Pump Description (out) _____
(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR Luis Trujillo	9	1	10
DERRICKMAN Edgar Peña	9	1	10
FLOOR HAND Oscar C Borjas	9	1	10
FLOOR HAND Mario Marquez	9	1	10



J00619353

Well Services

N916000042948
NO. 65707
65707

40.18004500
04-56787200

Date 12-04-2020

Customer Noble Energy

State CO

Well / Lease NORRIS D32-09

County weld ✓

Company Rep. Chris Hohnstein Time 6:00am To 6:00pm Area PNA.

Rig No. 725

DESCRIPTION

RCTL, HSM, warm up equip, start equip, inspect equip for ice plug, check well psi, tubing 1150psi, csg 1150psi, surface 0psi, change equip from 2 3/8 to 2 1/8, HSM w/ Burners, Rig up Burners, Burn Gas for a few hours, start Pumping To kill well, circulate well clean, use 145 Bbls, Rig down Burners, Nipple down well Tree + well Head, Nipple up BOP, Rig up w/ Floor, Pressure test Ring on well, unland tubing, secure well, Drain Pump + Hardline, secure Rig + Tanks, Cover equipment, clean Location, Rig crew drove back to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW water start w/ 480 Bbls. Finish: 335 Bbls.

TOPIC 8.5 hrs OOS, Rig up RPS equip and burn Gas

Per A Day 1

CHARGE RECORD

725 Rig Time _____ Hrs. @ _____ Per Hr. \$ _____
5062 Crew Travel x \$ _____
8311 Mud Pump x Tank \$ _____
40-6-9 Base Beam \$ _____
Power Swivel x \$ _____
Washington Head \$ _____
2994 Blow-out Preventer x \$ _____
Flanges x \$ _____
Tool Pusher \$ _____
8344 Mud Tank x \$ _____
Power Rod Tongs x \$ _____
Fuel _____ Gals. @ _____ Per Gal \$ _____
Pipe Dope @ \$ _____ Per Trip \$ _____
Washington/Stripper Rubber _____ # @ \$ \$ _____

Fishing Tools x \$ _____
Light Plant x \$ _____
Swab Cups _____ # @ \$ \$ _____
Swab Cups _____ # @ \$ \$ _____
Oil Svr. Rbr. _____ # @ \$ \$ _____
TBG Wiper Rubber _____ # @ \$ \$ _____
Rod Wiper Rubber _____ # @ \$ \$ _____
Sub Pay (# _____) @ \$ \$ _____
4th Hand \$ _____
5th Hand \$ _____
Other \$ _____
Other \$ _____
Other \$ _____
Sales Tax x %

Total Charges

CHARGE RECORD

Type Well Head _____ Mud Anchor _____ No. & Size Rods _____
Packer Settings _____ Size Tubing _____ No. & Size Subs _____
Type Packer _____ Subs _____ Pump Description (out) _____
No. Jts. Tubing _____ Perf. Nppl. _____ (in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	11	1	12
DERRICKMAN <u>Edgar Peña</u>	11	1	12
FLOOR HAND <u>Oscar C Borjas</u>	11	1	12
FLOOR HAND <u>Mario Marquez</u>	11	1	12



J00619353

Well Services

N96000042913
NO. 65706
65706

40.18004500
04.56787200

Date 12-03-2020
State CO
County weld ✓
Rig No. 725
Customer Noble Energy
Well / Lease NORRIS D 32-09
Company Rep. Chris Hobbstein Time 12:00 PM To 5:00 PM Area PNA
START FINISH

DESCRIPTION

Drove to Location, location set up, spott All equip. check well Psi, Tubing 1150Psi
Csg 1150Psi, surface 0Psi. Rig up Hardline + Pump + Tanks. Rig up Rig. Pressure test
BOB + Hardline. Drain Pump + Hardline, secure well + Rig and Tanks, clean location
cover equip, Rig crew drove back to yard.

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC 1.5 hrs OOS wait on Company man and water

P&T

CHARGE RECORD

<u>725</u> Rig Time _____ Hrs. @ _____ Per Hr. \$ _____	Fishing Tools x _____ \$ _____
<u>5062</u> Crew Travel x _____ \$ _____	Light Plant x _____ \$ _____
<u>8311</u> Mud Pump x Tank _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
<u>40-6-9</u> Base Beam _____ \$ _____	Swab Cups _____ # @ \$ _____ \$ _____
Power Swivel x _____ \$ _____	Oil Svr. Rbr. _____ # @ \$ _____ \$ _____
Washington Head _____ \$ _____	TBG Wiper Rubber _____ # @ \$ _____ \$ _____
<u>2994</u> Blow-out Preventer x _____ \$ _____	Rod Wiper Rubber _____ # @ \$ _____ \$ _____
Flanges x _____ \$ _____	Sub Pay (# _____) @ \$ _____ \$ _____
Tool Pusher _____ \$ _____	4th Hand _____ \$ _____
<u>8344</u> Mud Tank x _____ \$ _____	5th Hand _____ \$ _____
Power Rod Tongs x _____ \$ _____	Other _____ \$ _____
Fuel _____ Gals. @ _____ Per Gal. \$ _____	Other _____ \$ _____
Pipe Dope @ \$ _____ Per Trip \$ _____	Other _____ \$ _____
Washington/Stripper Rubber _____ # @ \$ _____ \$ _____	Sales Tax x _____ % _____ \$ _____
Total Charges _____	

CHARGE RECORD

Type Well Head _____	Mud Anchor _____	No. & Size Rods _____
Packer Settings _____	Size Tubing _____	No. & Size Subs _____
Type Packer _____	Subs _____	Pump Description (out) _____
No. Jts. Tubing _____	Perf. Nppl. _____	(in) _____

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR <u>Luis Trujillo</u>	4.5	.5	5
DERRICKMAN <u>Edgar Peña</u>	4.5	.5	5
FLOOR HAND <u>OSCAR BORJAS</u>	4.5	.5	5
FLOOR HAND <u>Mario Marquez</u>	4.5	.5	5



Well Services

E-LINE

Field Ticket
P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
December 5, 2020

Company Name NOBLE ENERGY		Well Name and Number NORRIS D32-9		Field Ticket Number 3815-0712
Address 2115 117TH AVE		Well API # 05-123-17399	District Greeley CO 0928-120	Engineer ANDREW KLARICH
City/State/Zip Code GREELEY, CO 80631		Latitude	Wireline Unit Number WVL 3815	Supervisor/Engineer
County/Parish Weld	Field WATTENBERG	Longitude	Rig Name & Number or Crane Unit Number SPN RIG 725	Equipment Operator
Field Engineer / Supervisor Signature Andrew Klarich			Equipment Operator	JAKE OSTER

RUN DATA

R	U	N	Job Time	Shop Time	7:00	NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
			Leave Shop	8:30	Arrive Location							1.0	1000-100		Service Charge Cased Hole Unit
			Begin Rig Up	9:35	Finish Rig Up							1.0	1120-010		Packoff Operation Charge 04-1000#
1			Time in	10:05	Time Out							6.752.0	1230-001		Bridge Plug Depth Charge
			From	SURFACE	To							1.0	1240-001		Bridge Plug Operation Charge
			Service in	CIBP								1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
2			Time in	10:50	Time Out							6.762.0	1230-007		Dump Bailer Depth Charge
			From	SURFACE	To							1.0	1240-007		Dump Bailer Operation Charge
			Service	2SXS @ CIBP											
3			Time in	11:30	Time Out							6.000.0	1230-001		Bridge Plug Depth Charge
			From	SURFACE	To							1.0	1240-001		Bridge Plug Operation Charge
			Service	CIBP								1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
4			Time in	11:55	Time Out							6.000.0	1230-007		Dump Bailer Depth Charge
			From	SURFACE	To							1.0	1240-007		Dump Bailer Operation Charge
			Service	2SXS @ CIBP											
5			Time in	12:10	Time Out							6.000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
			From	SURFACE	To							20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-5,000
			Service	6SPF											
6			Time in	12:30	Time Out							6.000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)
			From	SURFACE	To							20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-5,000
			Service	6SPF											
7			Time in	12:50	Time Out							6.000.0	1230-004		Cement Retainer Depth Charge
			From	SURFACE	To							1.0	1240-004		Cement Retainer Operation Charge
			Service	CIBP								1.0	1230-023		Standard Set Power Charge
												1.0	1250-003		Cast Iron Bridge Plug for 3 1/2" Pipe
8			Time in		Time Out										
			From		To										
			Service												
9			Time in		Time Out										
			From		To										
			Service												
10			Time in		Time Out										
			From		To										
			Service												
11			Time in		Time Out										
			From		To										
			Service												
12			Time in		Time Out										
			From		To										
			Service												
13			Time in		Time Out										
			From		To										
			Service												
14			Time in		Time Out										
			From		To										
			Service												

Begin Rig Down: 13:05
Leave Location: 13:30
Operating Hrs: 3:00
Total Field Hrs: 4:35
Total Trip Miles: 32
Line Size: 9/32"
Wellhead Vols: 0

WELL DATA

Casing Size: 3.5"
Tubing Size:
Drill Collar Size:
Fluid Level: 3,500'
Max. Temp:
Field Prints:
Comments:

12.0

UNITS CODE DATE

SUB-TOTAL
LESS DISCOUNT
NON DISCOUNTED ITEMS

SUB TOTAL

TOTAL

P.O. Number

AFE Number
(422125470)

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Printed Name

Customer Signature



Well Services

JOB DATA SHEET

Company NOBLE ENERGY Well Name and No. NORRIS D32-9 Engineer ANDREW KLARICH
 County Weld Date 12/5/2020 Ticket No. 3815-0712 Unit No. WL 3815
 District Greeley CO 0928-120 Line Size 9/32" Line Length 28000
 Job Time: 9:30 AM Shop Time: 7:00 AM Leave Shop: 8:30 AM Arrive Location: 9:30 AM
 Field Hrs. 3:00:00 Standby Hours: 0:00:00 Total Hours 4:35:00 Travel Time Hrs. 1:35:00
 Trip Miles 32 Leave Location: 1:30 PM Arrive Shop: 2:05 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5" Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 3,500' Deviation
 Max. Temp. 0 Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 10:05 AM Out 10:45 AM
 From SURFACE To 6,762'
 Service CIBP

RIH WITH CIBP, SET @ 6,762', POOH

5-Dec

2 Time in 10:50 AM Out 11:20 AM
 From SURFACE To 6,762'
 Service 2SXS @ CIBP

RIH WITH 2SXS CEMENT, SET ON CIBP, POOH

5-Dec

3 Time in 11:30 AM Out 11:50 AM
 From SURFACE To 4,089'
 Service CIBP

RIH WITH CIBP, SET @ 4,089', POOH

5-Dec

4 Time in 11:55 AM Out 12:05 PM
 From SURFACE To 4,089'
 Service 2SXS @ CIBP

RIH WITH 2SXS CEMENT, SET ON CIBP, POOH

5-Dec

5 Time in 12:10 PM Out 12:25 PM
 From SURFACE To 2,500'
 Service 6SPF

RIH WITH SQUEEZE GUN, 6SPF @ 2,500', POOH

5-Dec

6 Time in 12:30 PM Out 12:45 PM
 From SURFACE To 2,000'
 Service 6SPF

RIH WITH SQUEEZE GUN, 6SPF @ 2,000', POOH

5-Dec

7 Time in 12:50 PM Out 1:05 PM
 From SURFACE To 2,400'
 Service CICR

RIH WITH CICR, SET @ 2,400', POOH

5-Dec

8 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0



Well Services

E-LINE

Field Ticket

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
December 7, 2020

Company Name NOBLE ENERGY		Well Name and Number NORRIS D32-9		Field Ticket Number 3815-0713
Address 2115 117TH AVE		Well API # 05-123-17399	District Greeley CO 0928-120	Engineer ANDREW KLARICH
City/State/Zip Code GREELEY, CO 80631		Latitude	Wireline Unit Number WL 3815	Supervisor/Engineer
County/Parish	Field WATTENBERG	Longitude	Rig Name & Number or Crane Unit Number SPN RIG 725	Equipment Operator
Weld		Equipment Operator		JAKE OSTER

Field Engineer / Supervisor Signature
Andrew Klarich

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION
	Job Time	Shop Time	Arrive Location	Finish Rig Up										
	11:00	7:00	10:35	11:00							1.0	1000-100		Service Charge Cased Hole Unit
	10:00		10:35	11:00							1.0	1120-010		Packoff Operation Charge 0#-1000#
	10:40		11:00								6.000.0	1050-001		Jet Cutter Depth Charge
1	11:50	Time Out	12:00								1.0	1050-004		Jet Cutter Operation Charge for Casing
	From	SURFACE	To	894'										
	Service in	CUT CASING												
2	Time in	Time Out												
	From	To												
	Service													
3	Time in	Time Out												
	From	To												
	Service													
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down	12:00	Finish Rig Down	12:20										
	Leave Location	12:25	Arrive Shop	13:00										
	Operating Hrs	0:50	Standby Hours	0:00										
	Total Field Hrs	2:00	Travel Time Hrs	1:10										
	Total Trip Miles	32	Last Time Hrs	0:00										
	Line Size	9/32"	Line Length	28000										
	Wellhead Valve	0	Rig Valve	0										
	WELL DATA													
	Casing Size	3.5"	Liner Size											
	Tubing Size		Drill pipe Size											
	Drill Collar Size		Minimum I.D.											
	Fluid Level	FULL	Deviation											
	Max. Temp.		Max. Pressure											
	Field Prints		Field Prints											
	Comments													

SUB TOTAL
LESS DISCOUNT
NON DISCOUNTED ITEMS

SUB TOTAL
TOTAL

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both SPN Well Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the SPN Well Services Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Superior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Printed Name

Customer Signature



Well Services

E-LINE

JOB DATA SHEET

Company	NOBLE ENERGY	Well Name and No.	NORRIS D32-9	Engineer	ANDREW KLARICH
County	Weld	Date	12/7/2020	Ticket No.	3815-0713
District	Greeley CO 0928-120	Line Size	9/32"	Line Length	28000
Job Time:	11:00 AM	Shop Time:	7:00 AM	Leave Shop:	10:00 AM
Field Hrs.	0:50:00	Standby Hours:	528:00:00	Total Hours	530:00:00
Trip Miles	32	Leave Location:	12:25 PM	Arrive Shop:	1:00 PM
				Arrive Location:	10:35 AM
				Travel Time Hrs.	1:10:00

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size	3.5"	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level	FULL	Deviation	
Max. Temp.	0	Max. Pressure					

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 11:50 AM Out 12:00 PM
From SURFACE To 894'
Service CUT CASING

RIH WITH JET CUTTER, CUT CASING @ 894' , POOH

7-Dec

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

8 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0